Article

Developing electrolyte for a soluble lead redox flow battery by reprocessing spent lead acid battery electrodes

Orapeleng, Keletso1,\*, Wills, G.A. Richard 2 and Cruden, J. Andrew3

1**\*** Energy Technology Group, University of Southampton; Correspondence: [ko1d13@soton.ac.uk](mailto:ko1d13@soton.ac.uk) ; Tel.: +44-(0)23-8059-6727

2 **E**nergy Technology Group, University of Southampton; rgaw@soton.ac.uk

3Energy Technology Group, University of Southampton; A.J.Cruden@soton.ac.uk

Academic Editor: name

Received: date; Accepted: date; Published: date

**Abstract:** The archival value of this paper is the investigation of novel methods to recover lead (II) ions from spent lead acid battery electrodes to be used directly as electrolyte for a soluble lead flow battery. The methods involved heating electrodes of spent lead acid batteries in methanesulfonic acid and hydrogen peroxide to dissolve solid lead and lead dioxide out of the electrode material. The processes yielded lead methanesulfonate, which is an electrolyte for the soluble lead acid battery. The lead (II) ions in the electrolyte were identified using Inductively Coupled Plasma Mass Spectroscopy and their electrochemistry confirmed using cyclic voltammetry. The concentration of lead (II) ions was determined and it was found that using the higher concentration of hydrogen peroxide yielded the highest concentration of lead (II) ions. The method was therefore found to be sufficient to make electrolyte for a soluble lead cell.

**Keywords:** Lead recovery, electrolyte, soluble lead flow battery, energy storage

1. Introduction

Energy storage is essential to enable uptake of renewable energy [1]. Lead acid batteries, a well-established technology that is accessible world-wide, emerged as a convenient technology for renewable energy storage applications in [2]. Despite being a mature technology and relatively low priced (£150/kWh), lead acid batteries are sensitive to incorrect use. They are sensitive to temperatures above the design 25°C; releasing more energy at high temperatures but also deteriorating more quickly, which reduces battery life by as much as 50% for each 8 – 10 K temperature increase [2, 3]. Discharging beyond 25% depth of discharge (DoD) for starting, lighting and ignition (SLI) batteries results in accelerated deterioration [4]. Lead acid batteries need to be stored fully charged to avoid sulfation, and storage temperatures should not exceed 25°C to slow down self-discharge [3]. When used with isolated PV systems it is not always possible to charge the battery before storage as availability of electricity is dependent on local weather [2]. Even when used as recommended, the longest lasting lead acid (valve regulated) batteries last a maximum of five years, well before other components of a power generation system need replacing [2-5]. Redox flow batteries are emerging as a viable option for stationary energy storage [6-8]. This type of battery, depending on the technology, offers a complement of qualities superior to those of the conventional lead acid battery, including higher cycle-life, tolerance to deep cycling [8], tolerance to wider temperature ranges, better temperature control and faster charge and discharge rates [6]. **Table 1** compares these qualities for selected redox flow batteries and the lead acid battery.

**Table 1**. Comparison of the lead acid battery to commercial flow batteries on energy density, cell voltage, cycle life, energy efficiency and estimated cost.

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Technology** | **Lead acid** | **Soluble Lead Flow Battery** | **All Vanadium/ Vanadium-Bromine** | **Zinc-Bromine** |
| Cell voltage, V | 2.0 [5] | 1.78 | 1.4 / 1.0 [1] | 1.8 |
| Energy efficiency, % | 75-85 [9] | 65% [10] | 80-85/ 60-70 [11] | 65-75 |
| Cycle life  @ DoD, | 200-2,000  70%-30% | 2,000 [12]  100% | 12,000[13]  100% | 10,000  100% |
| Recommended op. Temp Range,° C | 20 – 25 | 35 - 55 | 5-40/0-50 [11] | 20-50 |
| Cost, €/kWh | 50-150 [14] | - | 140-400 [15] | 800 |

Unlike the vanadium and the zinc bromine redox flow batteries, the soluble lead flow battery (SLFB) uses comparatively cheap and non-corrosive materials in redox flow technology. The SLFB is a well-researched technology [10, 16-18] that uses electrolyte made from methanesulfonic acid (MSA) and Pb2+ in the form of lead methanesulfonate. The electrochemistry is based on two redox couples; Pb/Pb2+ and PbO2/Pb2+ [10]. The reactions are shown below in equations 1, 2 and 3 [16, 19].

Positive electrode:

|  |  |
| --- | --- |
| , | (1) |

Negative electrode:

|  |  |
| --- | --- |
| *,* | (2) |

Overall:

|  |  |
| --- | --- |
| , E = 1.5 vs SHE | (3) |

During charge lead metal is deposited on the negative electrode while lead (IV) oxide is deposited on the positive electrode. During discharge the deposit from both electrodes is stripped back into the electrolyte as Pb²+ ions. Lower concentrations of lead ions in the electrolyte were found to be ideal for uniform and adherent deposit on both electrodes [20]. On the other hand for higher cell charge capacities higher concentrations are required. A concentration of 1.0 mol.dm¯³ Pb²+ was sought as a compromise.

Since lead acid batteries, including automobile batteries, are globally available, there is an opportunity to use the lead contained therein in soluble lead flow batteries. Traditionally lead acid batteries are recycled to recover lead and re-use it in making new batteries [21, 22]. The most common method is the pyrometallurgic, which is energy intensive with operation temperatures above 300°C and produces slag and air contaminants such as sulfur oxide, nitrous oxide and fumes [22]. This paper presents a method to make electrolyte for a soluble lead flow battery by harvesting lead directly from end-of-life lead acid batteries.

1. Experimental
   1. Chemical Reagents

The chemicals used to make the electrolyte were methanesulfonic acid, lead methanesulfonate, and hydrogen peroxide. Aqueous solutions of the chemicals were prepared using de-ionised water from a Purite water purifier. Ethylenediaminetetrascetic acid (EDTA) was used in titration, as well as Eriochrome Black T indicator, ammonium hydroxide, ammonium chloride, tartaric acid, and sodium chloride. The chemicals are listed in **Table 2**, along with their purities as well as the chemical suppliers. Chemicals were used as received.

**Table 2**. Chemical reagents used in lead recovery as well as those used in titration. The chemical name and purity is given where appropriate, as well as the supplier’s name.

|  |  |  |  |
| --- | --- | --- | --- |
| **Chemical** | **Molecular Formula** | **Purity/ Concentration** | **Supplier** |
| Methanesulfonic acid (MSA)  Lead methanesulfonate  Hydrogen peroxide  EDTA  Eriochrome Black T  Ammonium hydroxide  Ammonium chloride  Potassium chloride  Tartaric acid | CH3SO3H  Pb(CH3SO3)2  H2O2  C10H16N2O8  C20H12N3NaO7S  NH4OH  NH4Cl  KCl  C4H6O6 | 99%  50% w/w  30% w/w  99.4-100.6  28.0-30% NH3  99.5%  99.5%  99.5% | Sigma Aldrich  Sigma Aldrich  Sigma Aldrich  Sigma Aldrich  Sigma Aldrich  Sigma Aldrich  Sigma Aldrich  Fisher Scientific  Sigma Aldrich |

* 1. Sample

End of life Yuasa NP7-12L, 7 Ah 12V Valve Regulated Lead Acid (VRLA) batteries were disassembled to extract lead from the battery electrodes. Each battery comprised 6 cells of ~2 V each as shown in **Figure 1**, each of which had five negative and four positive electrodes separated by an Absorbed Glass Mat (AGM). The electrodes were made of a mixture of carbon and lead oxide, and the grids a lead calcium alloy. The separator was soaked in 33.3% dilute sulfuric acid. Physical dimensions of the battery were 151 mm x 65 mm x 94 mm and a mass of 2.8 kg [23].

|  |
| --- |
|  |

**Figure 1**. 12 V lead acid battery with its lid sawn off to show the six compartments containing five negative and four positive electrode sets each. Lead current collectors are connected to each electrode and the positive connections connected together, as are the negative electrodes. The connection is maintained along the six cell in series, and terminate at two external leads.

* 1. Equipment

An LD300 DC electronic load was used to discharge the sample batteries; Solartron equipment 1470E CellTest was used to measure the battery on open circuit, and to charge and discharge the batteries. For heating purposes a water bath and Yellow Line MST basic C stirrer with a coated chemical-resistant heating base were used, and a TC 3 electronic contact thermometer was used to monitor the mixture temperature. A Sigma 2-6E centrifuge machine was used for liquid/solids separation. For mass measurements, a balance with precision g ± 0.001 was used. Cyclic voltammetry was performed on an Autolab potentiostat.

* 1. Development of Lead Recovery Method

Low energy chemical and mechanical methods were favoured for lead recovery. The following subsections explain the choice of treatment methods.

2.4.1. Use of methanesulfonic acid

The ability to dissolve the redox couple at both charged and discharged states is an important feature of an electrolyte [24]. Lead methanesulfonate solubility in water is high, at 2.6 mol dm¯³, compared to lead sulfate which saturates at 0.004 mol dm-³, lead hydroxide at 0.034 mol dm-³, or lead nitrate at 1.64 mol dm¯³ [25]. MSA retains good conductivity (275 S cm¯² mol¯1), and has lower toxicity than other solvents. Where nitric acid reacts with metals to evolve hydrogen, MSA does not. MSA does not attack organic compounds nor does it require pre-disposal treatment like H2SO4 [25]. Therefore MSA was used to make lead (II) methanesulfonate electrolyte.

The lead found in lead acid battery electrodes occurs as PbO2, PbSO4 and Pb metal. MSA reacts chemically with these forms in the following ways:

|  |  |
| --- | --- |
|  | (4) |
| , | (5) |
|  | (6) |

Empirically, the solubility limit of Pb in MSA is indicated at 1.25 mol dm¯³ Pb²+ in 2.5 mol dm¯³ MSA at 25°C [19, 25], while the solubility of lead methanesulfonate is inversely proportional to the concentration of methanesulfonic acid [19].  *ibid* [16] also show that conductivity of electrolyte made from methanesulfonic acid increases with high acid concentrations and low lead concentration. On the other hand more lead is required to yield more energy from the cell. The electrolyte acidity also reduces during discharge, as the concentration of Pb²+ ions in the electrolyte increases. It is therefore important to balance the concentrations to avoid precipitation of lead methanesulfonate salt into the cell when it is fully discharged. Pletcher *et al.* [26] recommend that the acidity of electrolyte made from Pb²+ and MSA should be limited to 2.4 mol dm¯³ MSA to prevent formation of flaky deposits in an electrochemical cell. Therefore the concentration of MSA in this experiment was limited to 2.5 mol dm¯³, which would yield 1.0 mol dm¯³ Pb²+ ions.

2.4.2. Heating

Lead (IV) oxide reacts with warm acids to form more stable lead (II) ions and release oxygen [27]. Heat was used to speed up the reaction between MSA and PbO2. As a preliminary measure, the heating temperature was limited to 50° C to minimise energy use.

2.4.3. Use of hydrogen peroxide

Hydrogen peroxide (H2O2) is capable of acting as a reducing agent as well as an oxidising agent in acidic conditions [28] (p600). It was used to reduce Pb (IV) oxide to Pb(II) ions in MSA, shown in equation 7. It was also used to catalyse the oxidation of Pb metal to Pb(II) ions in MSA in equation 8. These reactions occur faster than the oxide and metal reactions with acid. H2O2 has also been used to recondition a soluble lead cell to remove PbO2 sludge build-up [18].

|  |  |
| --- | --- |
|  | (7) |
| , | (8) |

* 1. Lead Recovery Method

This section presents the procedure used to disassemble a 7 Ah 12V VRLA battery and dissolve lead out of the battery electrodes.

2.5.1. Determining Battery State of Health

Before disassembly the State of Health (SoH) of the battery was determined. A 12V SLI VRLA battery that maintains only 80% of its rated capacity in Ah is at the end of its service life [29]. According to the VRLA battery manual a voltage of 12.6 V corresponds to 100% SoC while an open circuit voltage under 11.8 V indicates 0% state of charge [30]. Therefore the battery was galvanometrically cycled ten times between 12.6 V (100%) and 11.86 V (0% SoC), charging at 0.7 A (C/10) constant current for 3 hours and discharging at the same rate for three hours to determine how much Ah capacity it could retain. Its open circuit voltage was measured after charge.

2.5.2. Disassembling the battery

The sealed battery was disassembled using the procedure below:

1. Sulfuric acid was emptied from the battery.
2. The battery was rinsed with distilled water three times.
3. The top cover of the battery was sawn off, and electrodes were retrieved out of each cell chamber as shown in **Figure 2** (a) and (b).

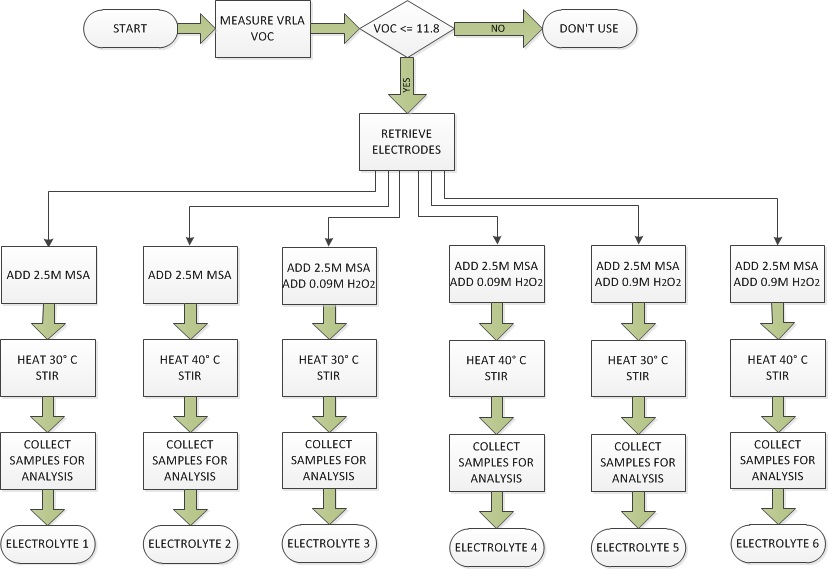
|  |  |
| --- | --- |
| (**a**) | (b) |

**Figure 2**. a) 12 V VRLA battery showing extraction of one of the six cells’ contents. b) The multi-electrode assembly with Absorbed Glass Matt separator.

2.5.3. Dissolving lead from battery electrodes

Each of the electrode sets retrieved from a battery were weighed and placed in a separate container to be investigated uniquely. In the first container 500 mL of 2.5 mol dm¯³ MSA was added to the contents and heated to 30°C. Change in density of the solution formed was monitored and heating was maintained until the density of the solution plateaued. The procedure to monitor density is explained in section ‎2.6 on measurement.

Electrodes in the second container were treated similarly except the acid was heated to 40° C. For the third experiment, 450 mL of 2.5 mol dm¯³ MSA was used and 50 mL of 0.09 mol dm¯³ hydrogen peroxide was added. The contents were heated to 30° C. In the fourth container, the temperature was increased to 40°C. In the fifth and sixth experiments the hydrogen peroxide was diluted at 0.90 mol dm¯³ and the mixtures were heated to 30°C and 40°C, respectively. The procedure is outlined in **Figure 3**.



**Figure 3**.Lead recovery plan for electrolyte preparation. The electrodes retrieved from a spent VRLA battery with open circuit voltage less than 11.8 V were each placed in a beaker. 2.5 mol dm¯³ MSA was added to the electrodes. The contents were heated at either 30°C or 40°C. In the first two cases no H2O2 was added, in the next two cases 0.09 mol dm¯³ H2O2 was added to the beaker while the last two had 0.90 mol dm¯³ H2O2.

2.5.4. Electrolyte preparation

The liquid from dissolving lead battery electrodes was separated from undissolved solids by centrifuging at 3600 rpm for 20 minutes. The supernatant liquid was collected and named ‘**recovered electrolyte’** and used as electrolyte in soluble lead cells. The metal composition of the electrolyte was determined using Inductively Coupled Plasma Mass Spectroscopy (ICP-MS). The concentration of the Pb2+ ions was determined using mass measurements as well as titration as outlined in sections 2.6.2 and 2.6.3, respectively.

* 1. Measurements

2.6.1. Inductively Coupled Plasma Mass Spectroscopy

Inductively Coupled Plasma Mass Spectroscopy (ICP-MS) allows analysis of trace elements which may otherwise be difficult to do using other analytical methods. The sample is pulverised into plasma using high currents, and the mist created is scanned for trace elements. Detection levels at parts per billion (ppb) can be realised.

Since the quantity of trace metals other than lead in the recovered electrolyte was expected to be low, ICP-MS was used. The manual for the VRLA battery mentioned that the grid of the battery was made of lead-calcium alloy [30]. Literature on lead acid batteries also mentioned that grids may also contain antimony and tin as alloying agents, as well as traces of bismuth [31-33]. The ICP-MS was therefore performed to check the presence of these elements as well as to quantify them.

2.6.2. Change in Mass of Solution

From each mixture a sample was collected every hour and centrifuged at 3,600 rpm for 20 minutes to separate the liquid from the solids. A 10 mL sample of the supernatant liquid was collected and its mass was measured and recorded. This was used to monitor the change in **density** of the solution. Assuming that the increase in mass of the clear solution was due to Pb and PbO2 solids being converted to Pb²+ ions, the concentration of Pb²+ ions was estimated from the change in mass, using equation 9 below.

|  |  |
| --- | --- |
|  | (9) |

where [Pb²+] is the concentration of Pb²+ ions, in mol dm¯³

∆m change in mass of recovered solution over specific period, in grams

Vs is the volume of the sample weighed, in dm³

MMPb is the molar mass of lead, in g mol¯¹

2.6.3. Titration

Complexometric titration of the sample with EDTA acid and Eriochrome Black T dye, as described by Fitch [34], was carried out to determine the concentration of Pb²+ ions in the solution.

The formation constant for the Pb²+-EDTA complex is high, at 1.1x1018 [35] (p315). In a basic buffer solution with pH10, the formation constant remains high at 3.3x1017. The complex formation is therefore expected to proceed to completion, according to reaction 10.

|  |  |
| --- | --- |
|  | (10) |

where is the EDTA acid and is the Pb²+-EDTA complex.

The titration of Pb²+ with EDTA followed these steps:

1. An aliquot of the Pb2+ solution collected after centrifuging was diluted a 100 times. The solution was made to 25 cm³.
2. To make the solution basic, 5 mm of pH 10 ammonium hydroxide was added to the solution. This resulted in formation of solid Pb(OH)2.

|  |  |
| --- | --- |
| , | (11) |

1. To keep the Pb2+ ions in solution, a spatula tip of powder tartaric acid was added. Tartaric acid complexes weakly with Pb²+ ions, keeping the Pb²+ ions aqueous.

|  |  |
| --- | --- |
| , | (12) |

1. Before titration a colour indicator was added to the solution. The indicator was prepared by grinding 100 mg of Erio Black T with 5 g of KCl. The indicator attaches to Pb2+ ions to form a reddish violet coloured complex, as indicated by equation 13:

|  |  |
| --- | --- |
| , | (13) |

where *In* is the indicator.

1. A standard solution of 0.01 mol dm¯³ EDTA was titrated out of a burette into the solution under investigation.
2. The EDTA replaced the indicator from the complex to form the strongly bonding until the indicator existed as a free protonated dye with a blue colour. Replacement of the indicator by EDTA is shown in equation 14.

|  |  |
| --- | --- |
| , | (14) |

At the end-point the colour of the solution changed from violet to blue.

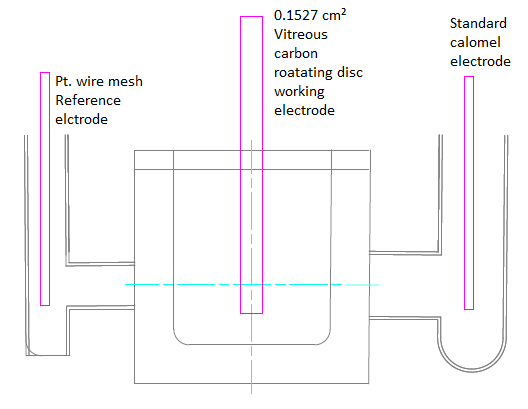
1. The concentration of lead in the solution was related to the concentration of EDTA by the equation:

|  |  |
| --- | --- |
| , | (15) |

The concentration obtained from the titration experiments was recorded and compared to the concentration estimates made from density measurements.

2.6.4. Cyclic Voltammetry

A three-electrode electrochemical cell was used to determine the presence of Pb²+ ions in solution. A rotating disc electrode was used to control the mass transport properties of the system, and electrolyte flow was kept laminar. The cell used a vitreous carbon working electrode (WE) with an area of 0.1527 cm², a saturated standard calomel electrode (SCE) and a 1.5 cm² platinum wire mesh counter electrode (CE), shown in **Figure 4**.



**Figure 4**. Sketch of three-electrode cell for cyclic voltammetry with 1.2cm² Pt wire mesh reference electrode, 0.1527cm² vitreous carbon rotating disc working electrode and a saturated calomel standard electrode.

Cyclic voltammetry experiments were carried out on diluted recovered electrolyte. The WE was polished on a Buehler 736-3 8” microcloth with 0.3 μm alumina suspended in water. The WE was rotated at 800 rpm, and a potential sweep was applied at 25 mVs¯¹. The experiments were carried out at room temperature. For the Pb/Pb²+ couple voltammetry the potential was swept between -0.8 V to -0.3 V. For the PbO2/Pb²+ the potential was swept between 0.2 V and 1.9 V. The electrolyte used was 1 mol dm¯³ MSA.

2.6.5. Flow cell testing

The recovered electrolyte was subjected to an initial comparison to an electrolyte manufactured from fresh laboratory reagents. Each electrolyte comprised 0.9 mol dm-3 Pb2+ in 0.7 mol dm-3 MSA. The flow cell has been described previously [17] and comprised a parallel plate reactor with electrode surface areas of 10 cm2. The electrolyte was maintained at room temperature and pumped through the cell at a rate of 0.44 dm3 s-1 using a Watson Marlow 505S peristaltic pump.

1. Results and Discussion
   1. State of Health of Lead Acid Battery

The VRLA battery manual states that at 25°C, a battery voltage of 12.6 V corresponds to 100% SoC while an open circuit voltage under 11.8 V indicates 0% state of charge [30]. Upon testing the maximum battery open circuit voltage measured was 11.6 V, well below the 0% SoC mark. Therefore these batteries were considered to have reached the end of their lives.

The Ah charge capacity of the batteries was less than 1% of the nominal capacity. This was another indicator that the batteries had reached the end-of-life. Using this indicator, along with the open circuit voltage, the batteries were chosen for lead recovery.

* 1. Lead Recovered

3.2.1. Recovered Electrolyte Qualitative Analysis

The presence of metals ions in the recovered electrolyte sample was confirmed using ICP-MS. As expected for the VRLA battery used, the presence of Ca2+ ions was confirmed. Bi²+, Sn²+ and Sb²+ ions were also detected and quantified, as shown in **Table 3**. The concentration of Pb²+ ions in the given sample is also shown.

**Table 3**. Chemicals detected in an aliquot from solution made by dissolving VRLA battery electrodes in 2.5 mol dm¯³ MSA and 9.79 mol dm¯³ H2O2 at 40°C over six hours.

|  |  |
| --- | --- |
| **Chemical** | **Concentration (μmol dm¯³)** |
| Lead, Pb  Calcium, Ca  Tin, Sn  Bismuth, Bi  Antimony, Sb | 0.95 x 106  2.98 x 10³  0.08 x 10³  0.99  0.44 |

The concentration of Pb²+ ions in the recovered electrolyte is three orders of magnitude higher than that of Ca2+ ions. The rest of the ions were present in parts per billion as indicated by **Table 3**. Based on these quantities, the presence of the last three ions was considered to be negligible. Electrochemically calcium ions were not expected to affect performance of the recovered electrolyte.

3.2.2. Cyclic Voltammetry

The cyclic voltammograms for both the negative and positive electrodes is shown in **Figure 5** and it is comparable to that found in literature [16].

|  |  |
| --- | --- |
| (**a**) | (**b**) |

**Figure 5**. Cyclic voltammetry results of recovered electrolyte: 1 mol dm¯³ MSA using a vitreous carbon rotating disk WE, rotated at 800 rpm, with a Pt wire RF and SCE, where a potential sweep was applied at 25 mVs¯¹, at room temperature. (a) For the Pb/Pb²+ couple the potential was swept between -0.7 V to -0.2 V. (b) For the PbO2/Pb²+ the potential was swept between 0.2 V and 1.9 V.

The characteristic deposit and anodic stripping of lead on the negative electrode (**Figure 5**(a)) is similar to that published by others, as is the behaviour at the positive electrode which is shown in **Figure 5** (b) [16].

3.2.3. Comparison of methods used to quantify lead (II) ions recovered

The quantity of Pb²+ ions recovered was monitored by checking solution density, as well as by titration. **Table 4** compares sample values of Pb²+ ions concentration calculated using the change in mass of the solution as well as titration. Calculations of [Pb²+]concentrations using mass of the solution recovered and using titration were performed using equations 9 for the mass measurements and equation 15 for titration.

**Table 4**.Comparison of the concentration of Pb²+ ions obtained by mass measurements and by titration. The variance between the two values is lower than 10% in all cases.

|  |  |  |
| --- | --- | --- |
| **[Pb²+] in mol dm¯³ by** | | **% Variance** |
| **Mass measurements** | **Titration** |
| 0.65  0.68  0.73  0.87  0.95  0.96  1.06 | 0.656  0.670  0.716  0.860  0.890  0.900  0.930 | 0.9  1.5  1.9  1.2  6.3  6.3  9.7 |

The concentration of Pb²+ ions calculated from the change in mass of the solution differs from that obtained by titration measurements by less than 10%. The mass measurements could therefore be considered a reliable method. The close agreement of the results also confirms that the assumption that the change in mass of the solution was due to Pb and PbO2 solids being converted to Pb²+ ions was reasonable.

It is worth noting that the difference between the values from the two methods lessened the longer the sample was allowed to settle. In those cases, it was not necessary to centrifuge the sample before aliquots were collected.

There were concerns about interference from calcium (II) ions complexing with EDTA, since calcium (II) ions complex with EDTA at the same pH as do lead (II) ions. However because of the much higher formation constant of Pb-EDTA (1.1x1018) as compared to Ca-EDTA (5.0x1010), the Pb-EDTA complex is expected to reach equivalence before the Ca-EDTA complex is formed, hence the titration results are considered reliable.

3.2.4. Quantity of lead (II) ions recovered

The methods described in section ‎2.5 and by **Figure 3** yielded different concentrations of lead Pb²+ ions. **Table 5** shows the results for each method.

**Table 5**.Amount of Pb²+ ions in the solution made by dissolving solid VRLA battery electrodes. The temperatures shown are averaged over six hours.

**Method Electrode Average Temp. [H2O2] [Pb2+]**

**Material (g) (° C) (mol dm¯³) (mol dm¯³)**

1 250 30 - 0.16

2 250 45 - 0.07

3 250 30 0.09 0.51

4 250 40 0.09 0.75

5 250 30 0.90 1.00

6 250 40 0.90 0.91

The density of the collected samples tended to stabilise after six hours and it was found that without hydrogen peroxide, the amount of lead (II) ions recovered was lower than 0.2 M. Addition of 0.09 mol dm¯³ H2O2 yielded 0.5 M, which was half the required amount of Pb²+. Solutions with the highest concentration of H2O2 yielded the highest concentration of Pb²+ ions, and the required 1.0 mol dm¯³ was obtained.

The quantity of hydrogen peroxide was kept at 10% of the total volume to control reaction volatility. The concentration of recovered electrolyte was limited at 1.0 mol dm¯³ of Pb²+ ions by the initial concentration of acid. It was possible to recover more Pb²+ ions by adding more acid and hydrogen peroxide.

*3.3. Flow cell*

3.3.1 Comparison of recovered and standard electrolytes

An initial comparison of the recovered electrolyte to a standard electrolyte, manufactured using fresh laboratory reagents, was carried out in a small (10 cm2 electrode area) flow cell. The voltage profile was similar for both electrolytes and consistent with previously reported data [16]. Each electrolyte was subjected to 20 cycles in the flow cell, where each cycle consisted of a one hour period of charge at 20 mA cm-2 followed by full discharge at 20 mA cm-2. The average charge, energy and voltage efficiency obtained for each electrolyte is shown in table 6. There was no difference in the voltage efficiency, although the recovered electrolyte returned charge and energy efficiencies 4 % and 2 % respectively lower than the standard electrolyte. This is a relatively small variation and within deviations typically observed in the literature [17]. The similarity in performance between the recovered and standard electrolytes is encouraging and further characterisation of the recovered electrolyte within an operational flow cell is ongoing.

**Table 6**. Operational data from 10 cm2 flow cell, comparing electrolyte recovered from conventional lead acid batteries using the methodology detailed in this paper and standard electrolyte manufactured from laboratory reagents.

|  |  |  |  |
| --- | --- | --- | --- |
| **Electrolyte** | **Charge efficiency / %** | **Energy efficiency / %** | **Voltage efficiency / %** |
| Recovered  Standard | 81  85 | 52  54 | 64  64 |

1. Conclusions

A novel lead recovery method for making electrolyte for a soluble lead redox flow battery has been developed by the authors using methanesulfonic acid and hydrogen peroxide. The method involved dissolving spent lead acid electrodes in warm MSA and using hydrogen peroxide to catalyse the oxidation and reduction of solid Pb(IV) and Pb, respectively.

The method successfully yielded the amount of lead (II) ions (0.9 to 1.5 mol.dm¯³) sought, over a period of at least six hours. The methods used to recover lead yielded varying amounts of lead (II) ions, indicating that some were more favourable than others. The addition of hydrogen peroxide catalysed the retrieval of lead ions from lead (IV) oxide. As shown by the cyclic voltammetry results, the recovered electrolyte displays similar electrochemical activity as does the conventional electrolyte used in soluble lead redox flow batteries developed by others. A lead (II) concentration of 1.5 mol.dm-3 would give an equivalent storage capacity of 40 Ahr.dm-3 of electrolyte or 60 Whr.dm-3 (at a discharge voltage of 1.5 V).

A comparison of recovered and standard (made from laboratory reagents) electrolytes in an operational flow cell showed encouraging performance. Further, detailed characterisation fo the recovered electrolyte in a flow cell environment is planned to enable optimisation of the recovery process and electrolyte composition. The ability to reprocess waste conventional lead acid batteries at the end of their useful life offers a novel and low cost route to obtaining an electrolyte for the soluble lead flow battery. Further work should be carried out to compare the energy requirements for this process and traditional lead acid recycling. A low cost, abundant supply of electrolyte for the soluble lead flow battery would have a significant impact on future commercialisation of the technology.

Acknowledgement

This research was carried out with the financial support of the Government of Botswana as well as the Botswana International University of Science and Technology.

References

1. Teller, O., Nicolai, J.-P., Lafoz, M., Laing, D., Tamme, R., Pedersen, A.S., Andersson, M., Folke, C., Bourdil, C., Conte, M., Gigliucci, G., Fastelli, I., Vona, M., Porto, M.R., Hackensellner, T., Kapp, R., Seifert, H.J., Noe, M., Sander, M., Lugaro, J., Lippert, M., Hall, P., Saliger, R., Harby, A., Pihlatie, M., Omar, N., Durand, J.-M., Duarte, M.J., and Clerens, P., Joint EASE/EERA recommendations for a European energy storage technology development roadmap towards 2030, Martens, D., Editor. 2013, European Association for Storage of Energy and European Energy Research Alliance. p. 1-226.

2. Spiers, D.J. and Rasinkoski, A.D., Predicting the service lifetime of lead/acid batteries in photovoltaic systems. Journal of Power Sources, 1995. **53**(2): p. 245-53.DOI: <http://dx.doi.org/10.1016/0378-7753(94)01989-9>.

3. Jossen, A., Garche, J., and Sauer, D.U., Operation conditions of batteries in PV applications. Solar Energy, 2004. **76**(6): p. 759-69.DOI: <http://dx.doi.org/10.1016/j.solener.2003.12.013>.

4. Garche, J., Jossen, A., and Döring, H., The influence of different operating conditions, especially over-discharge, on the lifetime and performance of lead/acid batteries for photovoltaic systems. Journal of Power Sources, 1997. **67**(1–2): p. 201-12.DOI: <http://dx.doi.org/10.1016/S0378-7753(97)02601-3>.

5. Salkind, A.J., Cannone, A.G., and Trumbure, F.A., Lead-acid batteries, in Handbook of batteries, Linden, D. and Reddy, T., Editors. 2002, McGraw-Hill: New York.

6. Ponce de León, C., Frías-Ferrer, A., González-García, J., Szánto, D.A., and Walsh, F.C., Redox flow cells for energy conversion. Journal of Power Sources, 2006. **160**(1): p. 716-32.DOI: <http://dx.doi.org/10.1016/j.jpowsour.2006.02.095>.

7. Alotto, P., Guarnieri, M., and Moro, F., Redox flow batteries for the storage of renewable energy: A review. Renewable and Sustainable Energy Reviews, 2014. **29**: p. 325-35.

8. Weber, A., Mench, M., Meyers, J., Ross, P., Gostick, J., and Liu, Q., Redox flow batteries: a review. Journal of Applied Electrochemistry, 2011. **41**(10): p. 1137-64.DOI: 10.1007/s10800-011-0348-2.

9. Akhil, A.A., Huff, G., Currier, A.B., Kaun, B.C., Rastler, D.M., Chen, M.C., Cotter, A.L., Bradshaw, D.T., and Gauntlett, W.D., DOE/EPRI 2013 Electricity Storage Handbook in Collaboration with NRECA. 2013, Sandia National Laboratories.

10. Pletcher, D. and Wills, R., A novel flow battery: A lead acid battery based on an electrolyte with soluble lead(ii) Part II. Flow cell studies. Physical Chemistry Chemical Physics, 2004. **6**(8): p. 1779-85.DOI: 10.1039/B401116C.

11. Cunha, Á., Martins, J., Rodrigues, N., and Brito, F.P., Vanadium redox flow batteries: a technology review. International Journal of Energy Research, 2015. **39**(7): p. 889-918.DOI: 10.1002/er.3260.

12. Verde, M.G., Carroll, K.J., Wang, Z., Sathrum, A., and Meng, Y.S., Achieving high efficiency and cyclability in inexpensive soluble lead flow batteries. Energy & Environmental Science, 2013. **6**(5): p. 1573-81.DOI: 10.1039/C3EE40631H.

13. Skyllas-Kazacos, M., Kazacos, G., Poon, G., and Verseema, H., Recent advances with UNSW vanadium-based redox flow batteries. International Journal of Energy Research, 2010. **34**(2): p. 182-9.DOI: 10.1002/er.1658.

14. Perrin, M., Saint-Drenan, Y.M., Mattera, F., and Malbranche, P., Lead–acid batteries in stationary applications: competitors and new markets for large penetration of renewable energies. Journal of Power Sources, 2005. **144**(2): p. 402-10.DOI: <http://dx.doi.org/10.1016/j.jpowsour.2004.10.026>.

15. Skyllas-Kazacos, M., Chakrabarti, M.H., Hajimolana, S.A., Mjalli, F.S., and Saleem, M., Progress in Flow Battery Research and Development. Journal of The Electrochemical Society, 2011. **158**(8): p. R55-R79.DOI: 10.1149/1.3599565.

16. Hazza, A., Pletcher, D., and Wills, R., A novel flow battery: A lead acid battery based on an electrolyte with soluble lead(ii) Part I. Preliminary studies. Physical Chemistry Chemical Physics, 2004. **6**(8): p. 1773-8.DOI: 10.1039/B401115E.

17. Collins, J., Kear, G., Li, X., Low, C.T.J., Pletcher, D., Tangirala, R., Stratton-Campbell, D., Walsh, F.C., and Zhang, C., A novel flow battery: A lead acid battery based on an electrolyte with soluble lead(II) Part VIII. The cycling of a 10 cm x 10 cm flow cell. Journal of Power Sources, 2010. **195**(6): p. 1731-8.DOI: 10.1016/j.jpowsour.2009.09.044.

18. Collins, J., Li, X., Pletcher, D., Tangirala, R., Stratton-Campbell, D., Walsh, F.C., and Zhang, C., A novel flow battery: A lead acid battery based on an electrolyte with soluble lead(II). Part IX: Electrode and electrolyte conditioning with hydrogen peroxide. Journal of Power Sources, 2010. **195**(9): p. 2975-8.DOI: 10.1016/j.jpowsour.2009.10.109.

19. Wills, R., A lead acid flow battery for utitlity scale energy storage and load levelling, in Faculty of Chemistry. 2004, University of Southampton: Soton eprints. p. 153.

20. Pletcher, D., Zhou, H., Kear, G., Low, C.T.J., Walsh, F.C., and Wills, R.G.A., A novel flow battery - A lead-acid battery based on an electrolyte with soluble lead(II) V. Studies of the lead negative electrode. Journal of Power Sources, 2008. **180**(1): p. 621-9.DOI: 10.1016/j.jpowsour.2008.02.024.

21. BCI, National recycling rate study. 2014, Battery Council International.

22. Ellis, T.W. and Mirza, A.H., The refining of secondary lead for use in advanced lead-acid batteries. Journal of Power Sources, 2010. **195**(14): p. 4525-9.DOI: <http://dx.doi.org/10.1016/j.jpowsour.2009.12.118>.

23. Yuasa, NP Series: NP7-12, Inc., Y.B., Editor. 2008: Laureldale.

24. MacFarlane, D.R., Pringle, J.M., Howlett, P.C., and Forsyth, M., Ionic liquids and reactions at the electrochemical interface. Physical Chemistry Chemical Physics, 2010. **12**(8): p. 1659-69.

25. Gernon, M., Wu, M., Buszta, T., and Janney, P., Environmental benefits of methanesulfonic acid . Comparative properties and advantages. Green Chemistry, 1999. **1**(3): p. 127-40.DOI: 10.1039/A900157C.

26. Pletcher, D., Zhou, H., Kear, G., Low, C.T.J., Walsh, F.C., and Wills, R.G.A., A novel flow battery - A lead-acid battery based on an electrolyte with soluble lead(II) Part VI. Studies of the lead dioxide positive electrode. Journal of Power Sources, 2008. **180**(1): p. 630-4.DOI: 10.1016/j.jpowsour.2008.02.025.

27. Ropp, R.C., Chapter 5 - Group 14 (C, Si, Ge, Sn, and Pb) Alkaline Earth Compounds, in Encyclopedia of the Alkaline Earth Compounds. 2013, Elsevier: Amsterdam. p. 351-480.DOI: <http://dx.doi.org/10.1016/B978-0-444-59550-8.00005-3>.

28. Pavlov, D., Chapter 14 - Methods to Restore the Water Decomposed During Charge and Overcharge of Lead–Acid Batteries. VRLA Batteries, in Lead-Acid Batteries: Science and Technology. 2011, Elsevier: Amsterdam. p. 567-603.DOI: <http://dx.doi.org/10.1016/B978-0-444-52882-7.10014-X>.

29. IEEE-SA, IEEE Recommended Practice for Maintenance, Testing, and Replacement of Valve-Regulated Lead-Acid (VRLA) Batteries for Stationary Applications, in IEEE Std 1188-2005 (Revision of IEEE Std 1188-1996). 2006, American National Standards Institute: New York. p. 1-44.

30. Yuasa, Yuasa Technical Manual, Inc., Y.B., Editor. 2003, YUASA: Reading.

31. Finger, P.E. and Boden, D., Electrode materials, in Battery Book 2. 2007, Curtis Instruments Inc.: Online.

32. Moseley, P.T. and Rand, D.A.J., Chapter 1 - The Valve-regulated Battery — A Paradigm Shift in Lead-Acid Technology, in Valve-Regulated Lead-Acid Batteries. 2004, Elsevier: Amsterdam. p. 1-14.DOI: <http://dx.doi.org/10.1016/B978-044450746-4/50003-9>.

33. Prengaman, R.D., Chapter 2 - Lead Alloys for Valve-regulated Lead-Acid Batteries A2 - Rand, D.A.J, in Valve-Regulated Lead-Acid Batteries, Garche, J., Moseley, P.T., and Parker, C.D., Editors. 2004, Elsevier: Amsterdam. p. 15-35.DOI: <http://dx.doi.org/10.1016/B978-044450746-4/50004-0>.

34. Fitch, A., Lead Analysis: Past and Present. Critical Reviews in Analytical Chemistry, 1998. **28**(3): p. 267-345.DOI: 10.1080/10408349891194207.

35. Vogel, A.I. and Jeffery, G.H., Vogel's Textbook of Quantitative Chemical Analysis. 1989: Longman Scientific & Technical.

H:\documents\layout\new template June 2014\figures\CC-BY logo original v1.wmf© 2017 by the authors. Submitted for possible open access publication under the   
terms and conditions of the Creative Commons Attribution (CC BY) license (http://creativecommons.org/licenses/by/4.0/).