

Drained Bearing Capacity of Shallowly Embedded Pipelines

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ABSTRACT

This study establishes the drained bearing capacity of pipelines embedded up to one diameter into the seabed subject to combined vertical-horizontal loading. Non-associated flow finite element analyses are used to calculate the peak breakout resistance in a non-associated flow, frictional Mohr-Coulomb seabed. Critical state friction angles and dilation angles ranging from 25° to 45° and 0° to 25° , respectively, are considered. Analytical expressions have been fitted to the results as a function of embedment depth and soil properties, and compare well with experimental measurements from previous studies. The horizontal bearing capacity at small vertical loads is also predicted well via upper bound limit analysis using the Davis reduced friction angle that accounts for the peak friction and dilation angles. The analytical relationships presented in this study provide simple predictive tools for estimating the bearing capacity of pipelines on free-drained sandy seabeds. These fill a void in knowledge for pipeline stability and buckling design by providing general relationships between drained strength properties and pipeline bearing capacity. The insight gained through the good comparison with limit analysis techniques also gives confidence in the use of simple numerical techniques to predict the bearing capacity of pipelines for more wide-ranging (i.e. non-flat) seabed topography.

Keywords: Pipelines, bearing capacity

1 INTRODUCTION

2 The bearing capacity of subsea pipelines is a primary input for many design areas, includ-
3 ing on-bottom stability and global buckling management. This paper is concerned with the
4 drained bearing capacity of a subsea pipeline that is subjected to combinations of vertical
5 and horizontal loading.

6 If a pipeline has insufficient geotechnical bearing capacity (or breakout resistance) to re-
7 sist externally-applied environmental or other operational loads then significant movements
8 may occur, jeopardising the integrity of the pipeline. Accurate assessment of the available
9 resistance can lead to significant cost savings in capital expenditure for offshore projects if
10 pipeline stabilisation measures can be optimised. High temperature and pressure oil and gas
11 pipelines also undergo operational expansions during start-up and shutdown cycles, which
12 must be safely accommodated to prevent pipeline damage. Global buckling design is par-
13 ticularly complicated because the geotechnical resistance must be bracketed: a conservative
14 design may rely on either an upper or lower estimate depending on the context.

15 Pipeline bearing capacity is further complicated by the fact that either drained or undrained
16 (or intermediate, partially drained) conditions can prevail during breakout. Drainage con-
17 ditions depend on the consolidation properties of the soil, the rate and duration of loading
18 and the embedment condition of the pipeline. Drainage affects both the shear strength
19 of the soil as well as the kinematics at failure. During undrained loading volume change
20 does not occur, and associated flow conditions prevail at failure. The resulting volumetric
21 and kinematic constraints allow exact bearing capacity solutions to be bounded using limit
22 theorems (Martin and White 2012). Under drained conditions volume change may occur
23 at failure, and the soil strength is controlled by friction. For drained failure the mobilised
24 shear strength varies throughout the failure mechanism, and the resulting kinematics are
25 complicated by the occurrence of volumetric strains due to non-associated flow.

26 The current understanding of drained pipeline bearing capacity is based primarily on
27 experimental studies. Verley and Sotberg (1994) summarised three datasets from testing on

28 silica sands and proposed a power law relationship to calculate the peak breakout resistance,
 29 which is a function of the applied vertical load and the pipeline embedment:

$$\begin{aligned}
 \frac{H}{\gamma' D^2} &= \left(5.0 - 0.15 \frac{\gamma' D^2}{V} \right) \left(\frac{w}{D} \right)^{1.25} + 0.6 \frac{V}{\gamma' D^2} && \text{for } \frac{\gamma' D^2}{V} \leq 20 \\
 \frac{H}{\gamma' D^2} &= 2.0 \left(\frac{w}{D} \right)^{1.25} + 0.6 \frac{V}{\gamma' D^2} && \text{for } \frac{\gamma' D^2}{V} > 20
 \end{aligned} \tag{1}$$

31 where H and V are the vertical and horizontal loads (per unit length) at failure, γ' is the soil
 32 effective unit weight, D is the pipeline diameter, w/D is the normalised pipeline embedment
 33 measured from the pipeline invert (Figure 1). This method was based on tests conducted
 34 for embedments less than 35% of the pipeline diameter and no data was provided regarding
 35 the friction angle or other strength characteristics of the materials tested.

36 Zhang (2001) and Zhang et al. (2002) describe centrifuge tests on pipelines embedded in
 37 calcareous sands. Based on these results, Zhang et al. (2002) presented a plasticity-based
 38 macro-element model for calculating the vertical-horizontal ($V-H$) failure envelope as well as
 39 the non-associated plastic potential surface. Zhang et al. (2002) defined the failure envelope
 40 shape as a generalisation of the envelope set out by Butterfield and Gottardi (1994):

$$H = \mu (V - V_{min}) (1 - V/V_{max}) \tag{2}$$

42 where μ is a parameter controlling the gradient of the envelope at low V , V_{min} is the ver-
 43 tical uplift capacity and V_{max} is the purely vertical bearing capacity. This envelope implies
 44 that the maximum horizontal bearing capacity occurs at $V/V_{max} = 0.5$. Zhang et al. (2002)
 45 indicate that V_{max} is a function of pipeline embedment and is determined either from ver-
 46 tical load-penetration curves or estimated from the conventional vertical bearing capacity
 47 overburden factor, N_q , as:

$$V_{max} \approx k_{vp} w = \gamma' N_q w D \tag{3}$$

49 where k_{vp} is the gradient of the vertical bearing capacity increase with depth (units of

50 kN/m/m). The friction parameter μ was suggested by Zhang et al. (2002) to be only a
51 function of pipeline embedment:

$$52 \quad \mu = 0.4 + 0.65w/D \quad (4)$$

53 based on calibration to their centrifuge data. Zhang et al. (2002) indicated that the model
54 also provides reasonable fit to some of the silica sand results from the Verley and Sotberg
55 (1994) database. However, the Zhang et al. (2002) model, like the Verley and Sotberg
56 (1994) model, does not include any direct influence of soil friction angle or dilation angle
57 (i.e. relative density) on the vertical bearing capacity or the horizontal breakout resistance
58 at low vertical loads, other than that implied by Eq. 3.

59 Sandford (2012) conducted a set of experiments and non-associated flow finite element
60 analyses of drained pipeline breakout in silica sand. Compared to Zhang et al. (2002), the
61 overall response from the experiments and numerical analyses were of similar magnitude
62 and produced similar envelope shapes but covered a limited range of soil properties and
63 pipeline embedment levels. Beyond the work of Sandford (2012), the other published work
64 to link drained pipeline bearing capacity to soil properties is by Gao et al. (2015), who
65 presented a general slip-line solution for the ultimate drained vertical bearing capacity of
66 pipelines. However, they did not consider the effect of non-associated flow on the response.

67 The previous work exploring pipeline breakout in sand (e.g. Verley and Sotberg 1994;
68 Zhang et al. 2002; Sandford 2012) has not generalised the response to enable direct soil input
69 to consider different friction and dilation angles or was focused on a limited range of soil
70 properties and embedment levels. This paper expands upon the previous work by conduct-
71 ing non-associated flow finite element analyses (FEA) of the bearing capacity of shallowly
72 embedded pipelines up to one diameter in embedment (w on Figure 1). The analyses cover
73 a wider range of friction and dilation angles (i.e. relative density) than previously explored.
74 The friction and dilation angles are consistently linked by the strength-dilatancy relationship

75 presented by Bolton (1986). The results provide insight into scenarios when non-association
76 is most important and in what scenarios simple limit analysis techniques with the use of a
77 reduced friction angle accounting for non-association may be sufficiently accurate.

Bearing capacity on drained soil with non-associated flow

78 The non-associated flow of sands at failure has a significant effect on the limiting capacity
79 of geotechnical systems (e.g. Drescher and Detournay 1993; Frydman and Burd 1997). For
80 associated flow, plasticity theorems enable the bearing capacity of boundary value problems
81 to be bounded uniquely for a given set of boundary conditions and failure criteria. However,
82 for non-associated flow, these bounds are no longer valid, other than that the upper bound
83 of an equivalent associated flow problem (i.e. same friction angle) also forms an upper bound
84 on the solution of the non-associated problem (Davis 1968). The literature on non-associated
85 flow analyses suggests that non-association introduces two primary consequences: (i) that bi-
86 furcation/localisation of failure planes results in non-uniqueness and (ii) a general reduction
87 in the bearing capacity of the system as compared to associated flow. Bifurcation implies a
88 switch from a homogeneous solution to the governing equations to a non-homogeneous (lo-
89 calised) one. Hence, a range of localised solutions to the governing equations are possible for
90 non-associated flow problems (Krabbenhoft et al. 2012). In practice for numerical analyses,
91 such non-uniqueness often manifests through sensitivity of the solution to mesh conditions
92 and an irregular (unsteady) response in the limiting load with continuing displacement (e.g.
93 Loukidis and Salgado 2009). By contrast, associated flow problems theoretically have a
94 unique solution.

95 The second consequence of non-association is the general tendency for the load bearing
96 capacity of the non-associated boundary value problem to be reduced as compared to an
97 equivalent associated flow problem. This concept can be understood by analogy if one con-
98 siders the sliding resistance of a rigid block with a purely frictional interface, or equivalently
99 a direct shear test. In this case, the values of normal and shear stress acting on the horizontal
100 interface do not necessarily lie on the plane of maximum obliquity to the Mohr's circle of

101 stress (ϕ_{IF} on Figure 2), or in other words the operative friction angle on the horizontal plane
 102 may be less than the tangent friction angle. However, from the boundary constraints, lateral
 103 extension strain in the horizontal direction is zero. If it assumed that the directions of prin-
 104 cipal stress and principal strain increment are coaxial for soil undergoing plastic deformation
 105 (Roscoe 1970), Mohr's circles of stress and strain increment can be drawn as on Figure 2.
 106 The actual stresses acting on the interface plane can be determined from the Mohr's circles
 107 constructed on Figure 2 for a given set of Mohr-Coulomb soil properties and the dilation
 108 angle of the interface material. Noting that $\sin(\phi_{MC}) = t/s$ and taking advantage of the
 109 sine rule to determine the interface friction angle, ϕ_{IF} , some rearrangement yields:

$$110 \quad \tan(\phi_{IF}) = \frac{\sin(\phi_{MC})\cos(\psi)}{1 - \sin(\phi_{MC})\sin(\psi)} \quad (5)$$

111 From Eq. 5, only when $\psi = \phi_{MC}$ does $\phi_{IF} = \tan(\phi_{MC})$, so only under associated flow is the
 112 friction along a shear plane equal to the classical $\tan(\phi_{MC})$ result. For $\psi < \phi_{MC}$, the friction
 113 ratio is lower - when $\psi = 0^\circ$, $\tan(\phi_{IF}) = \sin(\phi_{MC})$ as first shown by Hill (1950). These
 114 relations simply mean that within a soil continuum there exists some element on which the
 115 combination of $\tau/\sigma = \tan(\phi_{MC})$ acts, but this stress ratio does not necessarily act on the
 116 shear plane itself.

117 Drescher and Detournay (1993) took advantage of this finding and proposed an approach
 118 to calculating the bearing capacity of a non-associated problem by using such modified mate-
 119 rial strength parameters within the framework of upper bound limit analysis. This enables a
 120 solution to be calculated that estimates the effect of non-association but cannot be a rigorous
 121 solution. The approach has been shown to provide reasonable estimates to various problems
 122 compared to finite element analyses (e.g. Michalowski and Shi 1995; Yin et al. 2001); how-
 123 ever, Krabbenhoft et al. (2012) identified that, for certain problems, such as vertical uplift
 124 of buried anchors or pipelines, the use of modified parameters in an associated framework
 125 can overestimate the resistance. This is because the failure mechanism corresponding to

126 associated flow can vary significantly from that of the non-associated case.

127 **METHODOLOGY**

Analysis software

128 The analyses described in this paper were performed using OptumG2, a commercially
129 available finite element and finite element limit analysis software (OptumCE 2018). As-
130 sociated flow analyses were conducted for both the upper and lower bound capacity using
131 finite element limit analysis methods described by Lyamin and Sloan (2002a) and Lyamin
132 and Sloan (2002b). OptumG2 incorporates adaptive remeshing procedures, which enable
133 automated optimisation of failure mechanisms in terms of the size, position and orientation
134 of the mesh elements. For non-associated flow analysis, elastoplastic finite element analysis
135 was used with Mohr-Coulomb soil elements, as described in general terms briefly below.

136 Krabbenhoft et al. (2012) proposed a method for numerical analysis of non-associated
137 flow problems that involves recasting the non-associated problem into variational form that
138 can be solved using numerical procedures developed for associated flow problems. This
139 recasting improves some of the numerical convergence issues reported for non-associated
140 flow (e.g. Loukidis and Salgado 2009) and allows both the local strength (friction angle) and
141 kinematic (dilation angle) criteria for a non-associated Mohr-Coulomb material, for example,
142 to be satisfied at failure. For illustration purposes, a generalised failure criterion, $F(p)$, is
143 first defined and converted to an algebraically equivalent form:

$$144 \quad F(p) = q - Mp - k \quad (6)$$

$$145 \quad F^*(p) = q - Mp - k^*(p) \quad (7)$$
$$146 \quad k^*(p) = k + (M - N)p$$

147 where p is the mean pressure, q is the deviatoric stress, M is some friction coefficient, N
148 is some volumetric (dilation) coefficient, k is any true cohesion and k^* is a mean pressure-
149 dependent apparent cohesion. Figure 3 illustrates the two failure criteria showing that the

150 apparent cohesion (k^*) at a given instant is specified such that at the current mean stress
151 level the same deviatoric stress at failure results from both Eq. 6 and Eq. 7. Applying
152 the assumption of associated flow to these two failure criteria, the normal direction to Eq.
153 7 corresponds to the dilation coefficient and thus non-associated plastic flow at failure is
154 achieved. From Eq. 7b, the mean stress is required to calculate k^* . Therefore, k^* must be
155 explicitly calculated incrementally over a series of substeps for each calculation load incre-
156 ment. By using small substep increments, errors between F and F^* arising from differences
157 in elastic and plastic stress states between the two can be minimised (Krabbenhoft et al.
158 2012). Explicit substep calculation of k^* allows its value to be known and F^* can then be
159 used directly in implicit solution methods or solved in terms of variational principles. This
160 approach does not alleviate the issue of bifurcation and localisation or non-uniqueness of
161 solution. Therefore, use of such an approach remains approximate and should be compared
162 with relevant experimental results.

Soil and pipeline parameter ranges

163 Analyses have been conducted for a range of pipeline embedment ($w/D = 0.1, 0.2, 0.4,$
164 $0.6, 0.8, 1.0$) assuming a pipeline outer diameter of 1 m (although all results are presented
165 non-dimensionally). In all cases, the pipeline was modelled as weightless (hence vertical
166 load is applied to the pipeline as an independent variable and the results are presented
167 in combined V-H space) and rigid; and pipe rotation is prevented during analysis. The
168 pipeline was initially modelled as a polygon with a minimum side length of $0.1D$; however,
169 the adaptive remeshing procedure locally refines the mesh in areas (including the pipeline
170 perimeter) where more intense shearing occurs. This refinement achieved an approximately
171 circular border at the pipe perimeter by the final remeshing step. The soil domain generally
172 extended at least a distance of $3D$ on either side of the pipeline and $1.5D$ below the pipeline
173 but was extended to minimise boundary effects when necessary. Figure 4 shows example
174 refined meshes for associated and non-associated flow cases along with shear strain contours
175 illustrating the failure mechanisms relevant for the two cases. The higher dilation angle

176 of the associated flow case causes the shear zone to extend further forward from the pipe,
177 leading to a larger passive wedge zone. Also, this dilatancy restricts the formation of a wedge
178 behind the pipe that is visible for the non-associated case.

179 The soil was modelled as a cohesionless Mohr-Coulomb soil, with a constant effective
180 unit weight of 10 kN/m^3 (noting again that the results are presented non-dimensionally).
181 A Youngs modulus of 1000 MPa and a Poissons ratio of 0.3 were assumed for all analyses,
182 although changing the stiffness value over the range 100 MPa to 1000 MPa produced a
183 variation in limiting load for both associated and non-associated flow of less than 1.5% ,
184 which is consistent with the findings of Loukidis and Salgado (2009). The initial K_0 value
185 for each analysis was based on the peak friction angle corresponding to Jakys equation,
186 $K_0 = 1 - \sin(\phi_{peak})$. The soil-pipeline interface condition was modelled as fully rough with
187 the same soil properties as the surrounding material (the limitations of this assumption are
188 discussed later).

189 Peak friction angles ranging from 25° to 60° for both associated and non-associated flow
190 analyses are considered. For the non-associated analyses, variations in dilation angle are
191 linked to peak friction angle following Bolton (1986), where $\psi = (\phi_{peak} - \phi_{cs})/0.8$, leading to
192 the nine cases shown in Table 1. This range of friction and dilation angles is expected to cover
193 a practical range of relevant soil properties and spans relative density from approximately
194 20% to 100% . Note that for the case of $\phi_{cs} = 45$ with the highest density a maximum value
195 dilation angle of 18.75° has been adopted instead of 25° due to convergence issues for higher
196 values.

Analysis approach

197 For associated flow limit analysis, a final mesh of $15,000$ elements was adopted, with 4
198 remeshing iterations during each analysis. The high number of elements was adopted for
199 associated flow analyses to achieve a targeted error between upper and lower bound results
200 of 2% . If this criterion was not achieved, further adaptation steps were conducted to reduce
201 the error, although in some cases at high friction angle the minimum achievable error was

202 10%. Associated flow results are presented as the average of the upper and lower bounds.

203 For non-associated flow finite element analysis, a mesh convergence study was first con-
204 ducted by calculating the purely vertical bearing capacity of a pipeline on soil with properties,
205 $\phi_{peak} = 45^\circ$ and $\psi = 25^\circ$, and varying the total number of elements in the model. In all
206 cases, a total of 15 calculation steps were conducted for each analysis (5 elastic steps and
207 10 plastic steps), which was found to be sufficient based on sensitivity studies relative to
208 adopting larger numbers of steps (i.e. larger numbers of calculation steps produced limited
209 further refinement of the load averaged over the final 5 steps). Over these 15 calculation
210 steps, the model was remeshed every three steps. Remeshing was conducted following the
211 scheme described by Lyamin et al. (2005), where each remeshing involves three mesh refine-
212 ment substeps utilising an initial 500 total elements (on the first substep) and subsequently
213 increasing the number (and refining spatially) of the elements up to the final specified value.
214 The pipeline embedment was varied from 0.1 to 1 D with total numbers of elements, after
215 refinement, ranging from 1,000 to 6,000. The results of this study indicate that the differ-
216 ence in the calculated bearing capacity between cases with 3,000 and 6,000 elements is less
217 than 5% (Figure 5), although notably the refinement curves are not monotonic due to the
218 generally oscillatory load response. Therefore, 3,000 elements has been selected to provide
219 a balance between computational cost and reasonable mesh convergence.

220 The bearing capacity envelopes under combined vertical-horizontal loading were deter-
221 mined by first calculating the uniaxial vertical downward and uplift bearing capacities. Fur-
222 ther analyses are then conducted by applying a small initial constant vertical load to the
223 pipeline (2 kN per unit length) and then applying 11 different combinations of horizontal
224 and vertical load to failure, distributed between purely downward and purely upward. The
225 small initial vertical load was applied to allow calculation of the failure envelope for anal-
226 yses at very low failure vertical loads where the envelope intercept is $V \approx 0$. To provide
227 additional detail of the envelope shape at low vertical load, further analyses were conducted
228 by applying purely horizontal failure loads under constant vertical loads of 5 kN/m and 10

229 kN/m.

230 The presented limit loads are calculated as the average of the final 5 plastic load steps.
231 Some analysis runs with large V/V_{max} did not reach a steady state, where for the final 5
232 steps the ratio of the mean plus standard deviation to the mean was less than 5%, within
233 the standard number of loading increments. In this case, additional plastic steps were added
234 until a steady oscillatory response was achieved. For some cases, particularly for $\phi_{peak} \geq 55^\circ$,
235 this criteria was not able to be achieved, and results with oscillation ratios larger than 5%
236 of the mean have generally been excluded from the envelope interpretations described later.

Dimensionless groups

237 The results are presented as dimensionless loads:

$$238 \quad \bar{V} = \frac{V}{\gamma D^2}; \quad \bar{H} = \frac{H}{\gamma D^2} \quad (8)$$

239 To provide context to the relative ranges of \bar{V} that apply in practice, it is useful to interpret
240 \bar{V} in terms of the pipeline specific gravity (SG), which is a commonly used terminology in
241 pipeline engineering. The SG represents the effective self-weight of a pipeline (relative to
242 water):

$$243 \quad \bar{V} = \frac{V}{\gamma D^2} = \frac{\pi}{4}(SG - 1) \quad (9)$$

244 where SG is the specific gravity of the pipeline.

245 A pipe that is neutrally buoyant in water has $SG = 1$ meaning it applies zero vertical
246 load to the seabed. Typical values of SG for gas pipelines and umbilical cables - which
247 represent light and heavy extremes - are 1.2 and 3, which correspond to $\bar{V} = 0.2$ and 1.5
248 respectively. At the ends of a pipeline span, where the weight of the whole span is carried by
249 a short length at the abutments, the vertical load may be increased by an order of magnitude.
250 Similarly, when a pipe is laid on the seabed, the stress concentration at the touchdown point
251 may increase \bar{V} by a factor of 2-10, with higher values applying on stiff sandy soils. Even
252 though the pipe in these analyses is modelled as weightless, the SG can be interpreted in

253 terms of \bar{V} either at the beginning of the breakout process (assuming no additional vertical
254 loading due to spanning, for instance) or throughout the process, if a constant load path is
255 considered.

Validation of analysis methodology

256 Figure 6 compares elastoplastic analysis in OptumG2 for vertically loaded, rough strip
257 footings with previous numerical results for both associated (Martin 2003; Lyamin et al. 2007)
258 and non-associated soils (Loukidis et al. 2008). The associated flow results are all within 5%
259 of the previously reported values, and the calculated non-associated collapse loads are about
260 10% lower than the Loukidis et al. (2008) results. These comparisons suggest that: (a) the
261 mesh and loading discretisation for the elastoplastic finite element analyses are appropriate
262 given that the associated flow results are within a small margin of known solutions; and (b)
263 the non-associated flow calculation approach and discretisation provides similar but lower
264 bearing capacities compared to the Loukidis et al. (2008) results over a range of friction and
265 dilation angles, as expected from the relatively higher mesh density utilised herein.

266 Two additional validations are provided by comparing results attained using the proposed
267 analysis approach in OptumG2 with previously published pipeline bearing capacity analy-
268 ses using an undrained Tresca model (Figure 7) or a non-associated Mohr-Coulomb model
269 (Figure 8). Figure 7 compares limit analysis results with those by Martin and White (2012)
270 for a fully rough pipeline interface with full tension allowed and a soil undrained strength
271 of $\gamma D/s_u = 1$. The current results are generally within 5% of Martin and White (2012).
272 Figure 8 compares with digitised results by Sandford (2012) for $w/D = 0.4$, which shows
273 very good comparison across the range of ϕ_{peak} and ψ considered. Further confirmation of
274 the appropriateness of the current approach for drained resistance can be found in Tom et al.
275 (2017), where a similar approach is used with good success for back-calculating the uplift
276 resistance of buried pipelines in relatively loose sand of known friction and dilation angles.

277 RESULTS

Vertical bearing capacity

278 Normalised vertical bearing capacity results are shown on Figure 9 for both the associated
279 flow and non-associated flow cases up to a normalised embedment of 1.0. Upper bound
280 estimates using a reduced friction angle (following Eq. 5) are also shown. Bearing capacity
281 predictions from the recommendations of Zhang et al. (2002) as per Eq. 3 are shown for
282 comparison, with N_q (Reissner 1924) calculated as:

$$283 \quad N_q = e^{\pi \tan(\phi)} \tan \left(45^\circ + \frac{\phi}{2} \right)^2 \quad (10)$$

284 Eq. 10 estimates N_q values within 0.01% of exact values provided by Martin (2005).

285 The bearing capacity results generally increase slightly non-linearly with depth (i.e. the
286 tangent stiffness reduces with depth). The results from limit analysis using Eq. 5 tend to
287 underpredict the resistance compared to the non-associated flow results corresponding to the
288 same combination of peak friction and dilation angles. This underprediction is particularly
289 evident for high friction angles.

290 Using least-squares fitting, a power law relationship is fitted to the results with the
291 corresponding fits also shown on Figure 9 following:

$$292 \quad \bar{V}_{max} = A \left(\frac{w}{D} \right)^B \quad (11)$$

293 The fitted A coefficient for each analysis set, which represents \bar{V}_{max} at $w/D = 1$, are plotted
294 versus soil friction angle on Figure 10. The A coefficient increases with friction angle but
295 the value at a given friction angle reduces with dilation angle. The coefficients on Figure 10
296 are grouped by the equivalent critical state friction angle. When grouped in this fashion, the
297 results show consistent trends for each critical state friction angle. As a result, the following
298 function has been fitted using least squares to the sets for each critical state friction angle

299 (and to the associated flow as a separate fitting):

$$300 \quad A = C_1 \left(e^{\phi_{peak} C_2} \right)^{C_3 \phi_{peak}} \quad (12)$$

301 where C_1 , C_2 and C_3 are additional fitting coefficients and angles are given in degrees.

302 Eq. 12 allows estimation of the A coefficient for various associated flow friction angles,
 303 as shown on Figure 10 using coefficients tabulated in Table 2, although the fit was weighted
 304 for friction angles less than 45° and the values for higher friction angles are underpredicted.
 305 For non-associated flow, the C parameters are found to be linear functions of ϕ_{cs} , where a
 306 trend can be fitted by:

$$307 \quad C_i = I_{c,i} + \phi_{cs} S_{c,i} \quad (13)$$

308 where C_i are the three C coefficients, $I_{c,i}$ is the fitted intercept at $\phi_{cs} = 0$ for each C_i as a
 309 function of ϕ_{cs} and $S_{c,i}$ is the slope of the C_i trend with ϕ_{cs} . Fitted values of $I_{c,i}$ and $S_{c,i}$ for
 310 each C_i are tabulated in Table 2 and shown on Figure 10.

311 The B coefficient shows less variation than A with respect to dilation angle and is pri-
 312 marily a function of ϕ_{peak} . Hence, a simple linear relationship to approximate this variation
 313 with peak friction angle is shown on Figure 11 corresponding to:

$$314 \quad B = 1.3067 - 0.0123 \phi_{peak} \quad (14)$$

315 For small ϕ_{peak} the coefficient is close to unity, which corresponds to the vertical capacity
 316 increasing linearly with depth. As ϕ_{peak} increases, B reduces indicating that the tangential
 317 stiffness of vertical capacity reduces with depth.

318 The vertical bearing capacity results can be compared with experimental and numerical
 319 results presented by Sandford (2012), who presented a series of experiments investigating the
 320 vertical bearing capacity with embedment. Figure 12 shows the vertical bearing capacity
 321 measured in model experiments and the corresponding predictions based on Eq. 11 to

322 14 using the density information varying with depth as provided by Sandford (2012) and
 323 assuming the critical state friction angle to range from 34 to 38°. Although the 36° critical
 324 state angle appears to provide the best fit, this is slightly higher than the 34.3° value reported
 325 by Sandford (2012). Nevertheless, the vertical response predictions compare reasonably well
 326 with the measured experimental data, given the uncertainties in measuring sand density and
 327 operative friction angle.

Overall failure envelope shape

328 Bearing capacities corresponding to different combinations of vertical and horizontal load
 329 vectors are presented on Figure 13 and 14 for 84 material and geometry combinations for
 330 associated and non-associated flow, respectively. Results are normalised by the maximum
 331 vertical bearing capacity, \bar{V}_{max} . For non-associated parameter combinations, portions of
 332 some envelopes are poorly defined for large values of \bar{V} due to irregular load-displacement
 333 response and difficulties in achieving numerical convergence. This was particularly prob-
 334 lematic for $\phi_{peak} \geq 55^\circ$, and hence some load cases are excluded from these results. Other
 335 than variability due to these issues, both sets of results indicate that the ratio $\bar{H}_{max}/\bar{V}_{max}$
 336 increases with embedment and generally converges with increasing ϕ_{peak} or ψ . This trend
 337 means that for large ϕ_{peak} the vertical bearing capacity increases with embedment at a higher
 338 rate than the horizontal capacity.

339 Each envelope is also fitted (using a non-linear least squares approach) with a modified
 340 version of the envelope suggested by Zhang et al. (2002):

$$341 \quad \frac{\bar{H}}{\bar{V}_{max}} = \mu * \left(\frac{\bar{V}}{\bar{V}_{max}} + \beta \right)^n * \left(1 - \frac{\bar{V}}{\bar{V}_{max}} \right)^m \quad (15)$$

342 where β represents the maximum vertical uplift (tension) capacity as a proportion of the
 343 maximum (downward) vertical capacity, μ is a constant proportional to $\bar{H}_{max}/\bar{V}_{max}$ for
 344 constant values of m and n , which are exponents that control envelope shape at low and
 345 high vertical loads, respectively.

346 Figures 15a and 15b show the variation in parameters n and m grouped by ϕ_{peak} as
 347 a function of w/D , where μ , n and m are all kept as independent variables in Eq. 15
 348 (i.e. the fits corresponding to Figures 13 and 14) and β is taken directly as $|\overline{V}_{min}/\overline{V}_{max}|$.
 349 Parameter n increases slightly with w/D but generally falls within a relatively small range
 350 from approximately 0.5 to 0.8. Parameter m takes a larger range of values for the non-
 351 associated results with a slight increasing trend with ϕ_{peak} .

352 A simplified method of describing the trends in fitting parameters has been adopted to
 353 provide a first order approximation of the non-associated envelopes from these analyses. To
 354 implement this approach, we take advantage of the relatively small variation in n and the
 355 approximately linear relationship observed for m with respect to ϕ_{peak} - n is taken as a
 356 constant value corresponding to the mean of the non-associated results (i.e. 0.64) and m
 357 assumed to be:

$$358 \quad m = 0.013\phi_{peak} + 0.4 \quad (16)$$

359 With these assumptions for n and m , Eq. 15 reduces to a two variable fitting problem for μ
 360 and β . Figure 16a shows the resulting fitted μ coefficients (with β assumed directly from the
 361 results) grouped by ϕ_{peak} as a function of w/D . There is a general trend, with some variation,
 362 of increasing μ with w/D and decreasing μ with ϕ_{peak} , which is qualitatively consistent with
 363 Figure 14. The resulting values of μ are fitted with a linear relationship via:

$$364 \quad \mu = 0.2w/D + \mu_0 \quad (17)$$

365 where the slope 0.2 is assumed constant corresponding approximately to the slopes for $25^\circ \leq$
 366 $\phi_{peak} \leq 55^\circ$ and μ_0 is the intercept at $w/D = 0$. Figure 16b shows μ_0 as a function of ϕ_{peak} ,
 367 which is also fit reasonably well by:

$$368 \quad \mu_0 = -0.00437\phi_{peak} + 0.42 \quad (18)$$

Eq. 17 and 18 are similar to the relationship proposed by Zhang et al. (2002), except that μ_0 is a linear function of ϕ_{peak} , whereas in Zhang et al. (2002) it was taken as constant for the range of soils considered. Since only rough conditions have been considered in these analyses, the foregoing equations are relevant only for fully rough conditions, which is applicable for instance to most concrete weight coated pipelines in practice. Caution should therefore be taken applying these results to cases with smooth or intermediate roughness closer to smooth.

The resulting coefficients following Eq. 16-18 (and $n = 0.64$) allow envelopes to be inferred for different combinations of w/D and ϕ_{peak} . The appropriateness of this methodology can be seen by comparing the estimated values of $\bar{H}_{max}/\bar{V}_{max}$ with those calculated directly from the numerical results. Figure 17a shows non-associated $\bar{H}_{max}/\bar{V}_{max}$ calculated from Figure 14. Figure 17b compares $\bar{H}_{max}/\bar{V}_{max}$ using Eq. 16-18 with the values from Figure 17a. Good comparison is achieved using the relatively simple estimation relationship, which confirms that an approximation of the envelope shape and $\bar{H}_{max}/\bar{V}_{max}$ can be attained using this approach.

Low \bar{V}/\bar{V}_{max} response

The previous section described the overall failure envelope response; however, the parameter space for practical applications is generally limited to a range of $\bar{V} < 10$, as described in Section 2. Furthermore, achieving a reasonable fit of Eq. 15 to the overall envelope does not provide sufficient accuracy to fit the results at small \bar{V}/\bar{V}_{max} , which converge more consistently than at larger \bar{V}/\bar{V}_{max} . Therefore, in this section the horizontal capacity results at small \bar{V}/\bar{V}_{max} are presented directly, without an overall envelope fitting framework.

At small \bar{V}/\bar{V}_{max} , the horizontal bearing capacity is often defined by the ratio of horizontal to vertical load at failure - \bar{H}/\bar{V} . Figure 18 shows \bar{H}/\bar{V} for $\bar{V} < 10$ for the considered parameter space. The non-associated results on Figure 18 indicate that \bar{H}/\bar{V} increases with embedment, density (i.e. $\phi_{peak} - \phi_{cs} \approx \psi$) and ϕ_{cs} but reduces non-linearly as \bar{V} increases.

Figure 18 also shows equivalent upper bound limit analysis results assuming a reduced

395 friction angle following Eq. 5. These results show good comparison with the non-associated
 396 FEA results over the range of w/D and ϕ_{peak} considered. Also shown on Figure 18 are
 397 estimations due to a reinterpreted version of Eq. 4:

$$398 \quad \frac{\bar{H}}{\bar{V}} = \tan(\phi_{peak}) + \frac{1 + \sin(\phi_{peak})}{1 - \sin(\phi_{peak})} \frac{w}{D} \quad (19)$$

399 Eq. 19 comprises a superposition of frictional and passive resistance where the latter corre-
 400 sponds to a classical passive earth pressure multiplied by the pipeline embedment. This is
 401 similar to the relationship suggested by Zhang et al. (2002) for μ , except that soil ϕ_{peak} is a
 402 direct input and passive resistance varies with ϕ_{peak} instead of being solely a linear function
 403 of embedment. Similarly, the inclusion of soil strength properties in Eq. 19 also differentiates
 404 it from that suggested by Verley and Sotberg (1994), Eq. 1. As embedment increases, Eq.
 405 19 does a reasonable job of estimating \bar{H}/\bar{V} at very small \bar{V} , particularly for small ϕ_{peak}
 406 but underestimates the response increasingly as w/D and ϕ_{peak} increase. Eq. 19 also clearly
 407 cannot account for the variation in \bar{H}/\bar{V} with \bar{V} .

408 The comparisons with simplified methods suggest that for relatively small values of \bar{V} ,
 409 limit analysis with a reduced friction angle provides better prediction of the calculated non-
 410 associated resistances and captures the variation with \bar{V} . Good comparison is attained for
 411 small \bar{V} load cases because the failure mechanism at these load levels is similar for both
 412 the associated and non-associated flow cases, which allows the associated flow approach
 413 suggested by Drescher and Detournay (1993) to reasonably capture the kinematics at failure.
 414 Comparison between the failure mechanisms is shown on Figure 19 along with comparison of
 415 failure envelopes for $\phi_{peak} = 45^\circ$, $\psi = 12.5^\circ$ for $w/D = 0.2$ and 0.8 . The calculated bearing
 416 capacities are most disparate when the failure mechanisms differ most significantly. This
 417 comparison also reveals that the non-associated envelope at negative \bar{V} is found to often
 418 be concave for $w/D > 0.5$, taking a heart shaped form with symmetry about the \bar{V} axis.
 419 For the case of $w/D = 0.8$ on Figure 18, the vertical (uplift) bearing capacity component

420 for at least two load vectors (160° and 130°) is higher than that for purely vertical loading.
421 This response is common across the range of ϕ_{peak} and $\psi < \phi_{peak}$ considered. This is not
422 necessarily surprising as although associated flow yield surfaces must conform to a convex
423 shape (Drucker 1953), no such guarantee exists for non-associated flow.

424 Some insight into the origin of the relatively higher vertical capacities and the concavity
425 of the failure envelope is gained by comparing the area of soil mobilized during breakout.
426 There are two blocks of lifted soil, one on each side of the pipe (A_1 and A_2). The total lifted
427 area is calculated as the volume of the two lifted soil blocks, $A_{soil} = A_1 + A_2$, and can be
428 resolved into the vertical direction, A_{lift} , by factoring by $\cos(\delta)$, where δ is the representative
429 inclination of the individual block movements from the vertical (illustrated schematically on
430 the insets on Figure 20). When resolved in this fashion, this quantity is akin to the work
431 done by pipeline movement to lift the mobilized soil block. Figure 20a shows the variation
432 in A_{lift}/D^2 with different load inclination angles (θ). As illustrated on Figure 20b, this
433 quantity is somewhat proportional (but not exactly) to the resultant magnitude of the force
434 vector at breakout. For associated flow, this quantity starts at a relatively large value for
435 pure uplift (i.e. 0° from vertical) and increases at a relatively slow rate with increasing
436 loading angle. Hence, the resultant load magnitude increases relatively slowly compared to
437 the loading angle and the envelope is convex. This shape occurs for associated flow because
438 the area of soil lifted for pure uplift is similar to that for cases with non-zero loading angles,
439 since the angles that the failure planes extend from the pipeline are approximately equal to
440 ϕ_{peak} . For non-associated flow, the work due to the lifted soil increases more rapidly (relative
441 to 0°) over the first two steps in loading angle. From Figure 19 this is because of the larger
442 increase in the soil volume within the failure mechanisms relative to the pure uplift case.
443 This occurs because the failure planes extend from the pipeline at the small angle, ψ , and
444 hence encompass much less soil in pure uplift loading for non-associated flow. However, the
445 differences between associated and non-associated flow reduce with increasing loading angle
446 as the mechanisms converge to become more similar.

447 APPLICATION AND LIMITATIONS

448 The results described herein have a few implications for design practice. First, for pipeline
449 loading scenarios with predominantly vertical (upward or downward) loading trajectory, the
450 pipeline breakout response can be reasonably described at low \bar{V}/\bar{V}_{max} by directly utilising
451 the results presented on Figure 18. Further, these results imply that one may be able to get
452 very close agreement over this low \bar{V}/\bar{V}_{max} range using upper bound limit analysis with a
453 reduced friction angle to account for non-associated dilation following Eq. 5.

454 For relatively large values of \bar{V}/\bar{V}_{max} or prediction of pipeline penetration, the reduced
455 friction angle limit analysis approach is not recommended. For penetration predictions (or
456 calculation of \bar{V}_{max} to anchor the overall envelopes), Eqs. 11 through 14 and Figure 9 may
457 be utilised to derive profiles of \bar{V}_{max} with depth for given values of ϕ_{cs} and ψ . The workflow
458 of such predictions is: (i) estimate ϕ_{cs} and ψ or ϕ_{peak} (possibly varying with depth); (ii)
459 select B from Eq. 14 for the specified ϕ_{peak} ; (iii) for a given ϕ_{cs} use Table 2 to calculate
460 values of C_1 , C_2 and C_3 from Eq. 13; (iv) calculate the A coefficient using Eq. 12 and inputs
461 from (iii) for a given ϕ_{peak} ; and (v) calculate the variation in \bar{V} with depth using Eq. 11.
462 This approach was shown to compare well with experimental results by Sandford (2012) on
463 Figure 12.

464 To estimate the overall yield envelope shape, the normalised envelopes were found to be
465 well described by Eq. 15. However, the coefficients to describe this envelope were found to
466 vary somewhat, especially due to calculation difficulties at high \bar{V} . A first order approxi-
467 mation of estimating the overall envelope shape can be attained by using m calculated by
468 Eq. 16, $n = 0.64$ as a constant, calculating μ via Eqs. 17 and 18 and choosing $\beta = 0$
469 for $w/D < 0.5$ and as approximately 0.05-0.1 following Zhang et al. (2002). This approach
470 was shown to provide reasonable estimates of $\bar{H}_{max}/\bar{V}_{max}$ on Figure 17 but should not be
471 utilised to predict the response accurately at low \bar{V} , since the parameter fitting was focused
472 on capturing the overall shape.

473 The uplift resistance of pipelines with $w/D > 0.5$ is also poorly estimated by limit

474 analysis due to the kinematic constraints imposed. This is primarily an issue for $\bar{V} < 0$,
475 where the limit analysis approach may overestimate the resistance compared with the full
476 finite element results. Fitted envelope results have not been provided for this range of \bar{V} ,
477 and hence caution should be taken when considering this range with inferred full envelopes
478 as described above. If $\bar{V} < 0$ is of significant import for a practical problem, non-associated
479 finite element analyses should be done with case-specific properties.

480 Additionally, there are a number of limitations to the present study that should be
481 considered. First, the results focus only on a fully rough interface condition. Although
482 this is relevant for many practical applications (for instance pipelines with concrete weight
483 coat), the results are not directly applicable to smooth or intermediate roughness conditions.
484 However, since limit analysis was shown to give good comparison over practical ranges of
485 \bar{V} , it may also be inferred that use of a smooth interface in limit analysis would be able to
486 reasonably capture the response in that scenario, although verifying this could be a useful
487 extension of this work.

488 The current analyses are also predicated on the assumption of a wished-in-place and rigid
489 pipeline. The first of these assumptions excludes explicit consideration of installation effects
490 (such as heave and soil buoyancy). However, these effects are not believed to be as important
491 for drained response as for the undrained behaviour (e.g. Merifield et al. 2009) because
492 in the drained case penetration resistance due to shearing is significantly higher than for
493 undrained conditions (at least for relatively soft clays where heave is important). Moreover,
494 the good comparison attained between the present wished-in-place assumption results and
495 the experimental results of Sandford (2012) corroborates this conclusion. Nevertheless, a
496 useful future extension of this work could be to consider installation effects, for instance,
497 through large deformation analyses. The rigid pipeline assumption means that the results
498 are directly relevant when steel or concrete pipelines are utilised, although a rigid pipeline
499 assumption is typically adopted as standard practice in the offshore industry.

500 CONCLUSIONS

501 This paper describes a series of finite element and limit analysis results describing the
502 effects of non-associated flow, and by inference soil density, on the bearing capacity of shal-
503 lowly embedded pipelines. The analyses cover a range of soil parameters relevant for practical
504 application. Due to inherent non-uniqueness in analysis of non-associated materials, these
505 results form only one particular solution to each considered scenario. However, the results
506 compare favourably with other numerical results available in the literature as well as the lim-
507 ited experimental data that exists in the public domain with sufficient soils information to
508 enable reasonable comparison. Therefore, some conclusions can be made from these results
509 towards improving the current state of pipeline engineering practice.

510 The vertical bearing capacity was found to be strongly affected by non-association and
511 using a reduced friction angle within a limit analysis framework does not appear to provide
512 a satisfactory method to account for this. The increase with depth was found to consistently
513 follow a power law relationship that is approximately linear at small ϕ_{peak} and becomes non-
514 linear (with a power reducing less than unity) with increasing ϕ_{peak} . A series of relationships
515 to predict the variation in vertical bearing capacity for given combinations of ϕ_{cs} and ψ have
516 been provided, which provide good comparison with the experimental results of Sandford
517 (2012).

518 The overall shape of the combined V-H loading envelopes was found to be similar to that
519 described previously by Zhang et al. (2002) but with the peak horizontal load occurring at
520 a relatively smaller proportion of the maximum vertical bearing capacity. The calculated
521 values of maximum horizontal load were found to generally increase with embedment as a
522 proportion of the maximum vertical bearing capacity. As friction angle increases, the rate
523 of increase in $\bar{H}_{max}/\bar{V}_{max}$ reduces because the vertical bearing capacity increases at a faster
524 rate with friction angle than the horizontal bearing capacity. A modified version of the
525 envelope suggested by Zhang et al. (2002) was shown to fit to the analysis results well, and
526 a simplified methodology for first order predictions of the overall envelope shape have been

527 provided.

528 The response at small values of vertical load have been interpreted in terms of the vari-
529 ation in the ratio $\overline{H}/\overline{V}$ with \overline{V} . For loading scenarios with a predominantly horizontal load
530 component, the effect of non-association is well predicted by using a reduced friction angle
531 in limit analysis. This is a useful practical finding, given that increasing density results
532 in much larger values of $\overline{H}/\overline{V}$ relative to critical state conditions for the same embedment
533 level, because this indicates that relatively simple limit analysis calculations may be used to
534 describe the variation in response for practical scenarios with different, site-specific seabed
535 geometries.

536 Finally, it was also found that the shape of the non-associated flow envelopes for $w/D >$
537 0.5 can be concave in the region of near-vertical uplift. This is linked to the differences in
538 the area of soil mobilised during loading at these angles.

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TABLE 1
Adopted friction and dilation angle parameter sets

Critical state friction angle ϕ_{cs} ($^{\circ}$)		$\phi_{peak} - \phi_{cs}$ ($^{\circ}$)		
		0	10	20
25	ϕ_{peak} ($^{\circ}$)	25	35	45
	ψ ($^{\circ}$)	0	12.5	25
35	ϕ_{peak} ($^{\circ}$)	35	45	55
	ψ ($^{\circ}$)	0	12.5	25
45	ϕ_{peak} ($^{\circ}$)	45	55	60
	ψ ($^{\circ}$)	0	12.5	18.75*

Note*: 18.75 $^{\circ}$ has been adopted instead of 25 $^{\circ}$ due to convergence issues.

TABLE 2
Fitted coefficients for vertical capacity (Eq. 12)

Coefficient		Value	
Associated flow	C_1	4.95	
	C_2	1.22	
	C_3	8.36×10^{-4}	
Non-Associated flow	C_1	$S_{c,1}$	0.07
		$I_{c,1}$	1.75
	C_2	$S_{c,2}$	0.0163
		$I_{c,2}$	0.6467
	C_3	$S_{c,3}$	-5.97×10^{-5}
		$I_{c,2}$	0.0030

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617 shear strain at failure, blue: low, red: high. Non-associated flow, $\phi_{peak} = 45^\circ$,

618 $\psi = 12.5^\circ$, $N_{elem} = 3,000$: (c) refined mesh; (d) shear strain at failure, blue:

619 low, red: high. 35

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632 Dashed lines - prediction with Eq. 3 and 10. Solid lines - power law fits

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634 $\phi_{peak} = 55^\circ$. (e) $\phi_{peak} = 60^\circ$ 40

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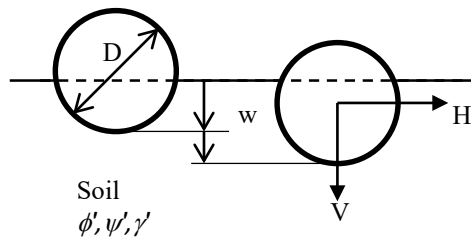


Fig. 1. Problem definition.

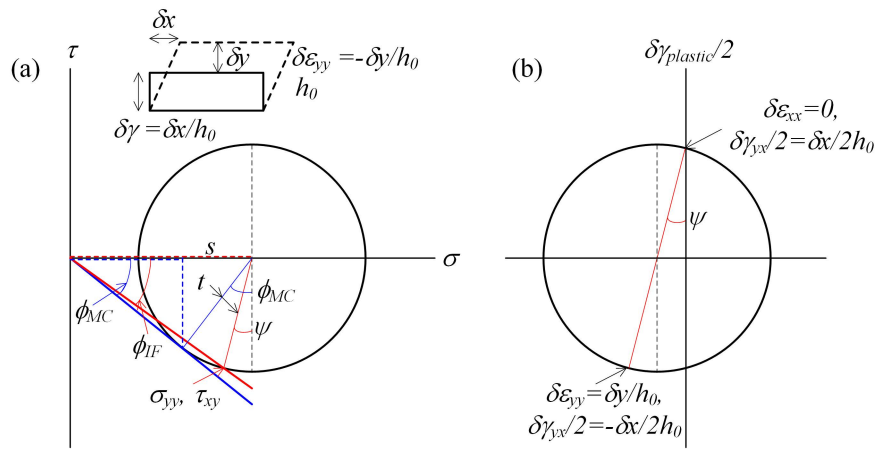


Fig. 2. Mohr's circle of (a) stress and (b) strain rate at failure.

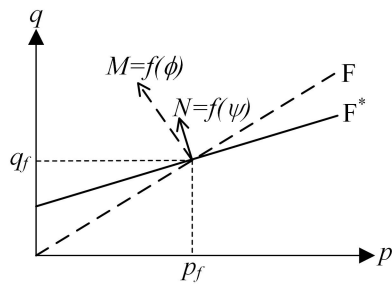


Fig. 3. Frictional Mohr-Coulomb failure criteria unmodified F (Eq. 6) and modified for substepping F^* (Eq. 7).

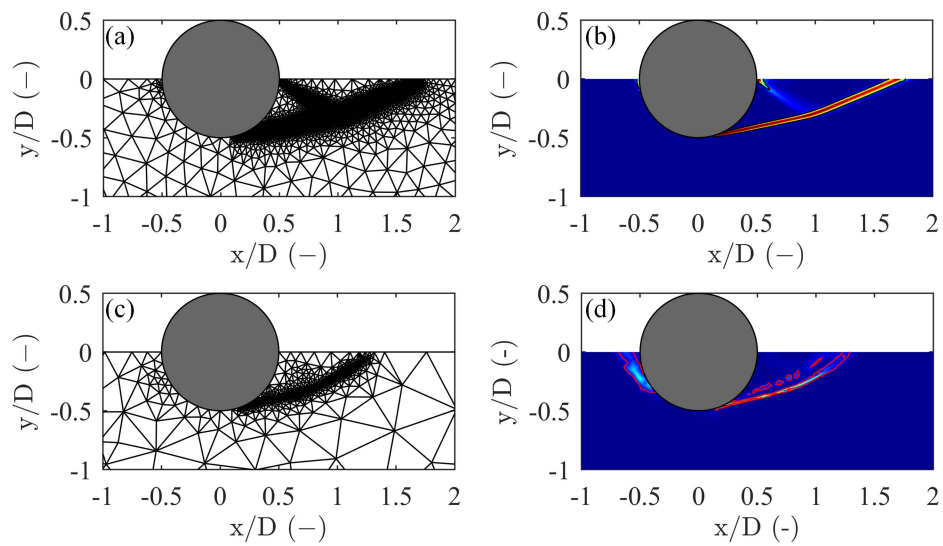


Fig. 4. Example refined meshes (a and c) and shear strain contours (b and d) for $\bar{V} = 0.5$. Associated Flow, $\phi = 45^\circ$, $N_{elem} = 15,000$: (a) refined mesh; (b) shear strain at failure, blue: low, red: high. Non-associated flow, $\phi_{peak} = 45^\circ$, $\psi = 12.5^\circ$, $N_{elem} = 3,000$: (c) refined mesh; (d) shear strain at failure, blue: low, red: high.

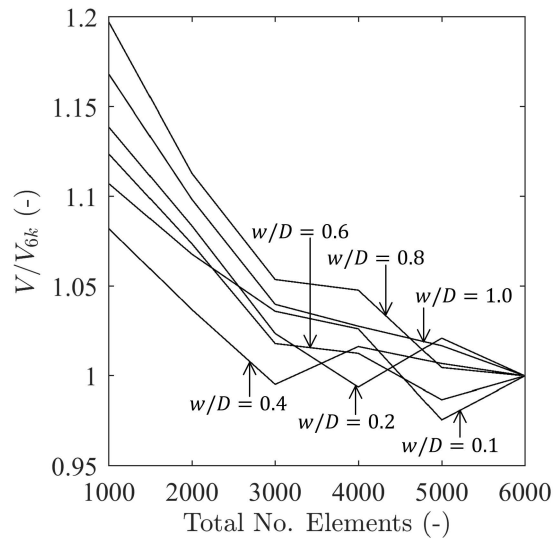


Fig. 5. Sensitivity of vertical bearing capacity with total number of elements. $\phi_{peak} = 45^\circ$, $\psi = 25^\circ$.

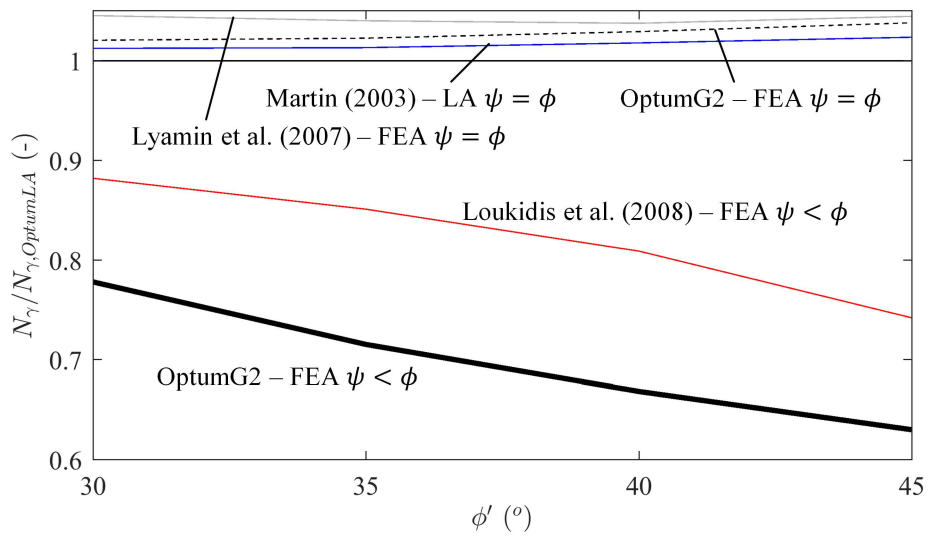


Fig. 6. Comparison of vertical bearing capacity factors for strip footing with previously published results.

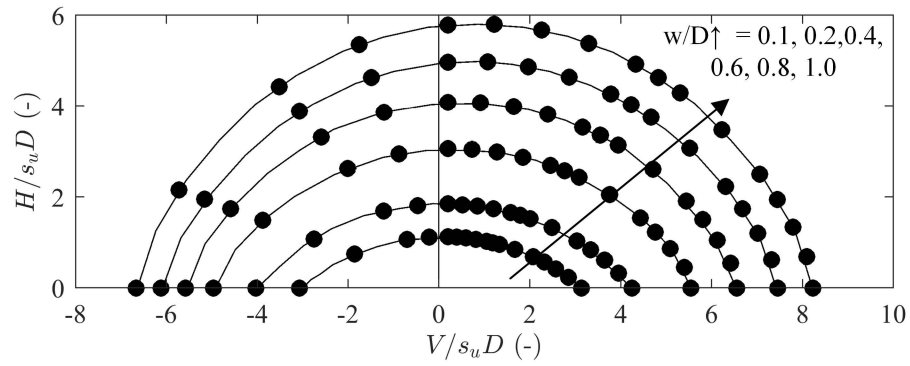


Fig. 7. Comparison of undrained $V - H$ envelopes with Martin and White (2012) for $\gamma D/s_u = 1$. Solid circles - current analysis. Black lines - Martin and White (2012).

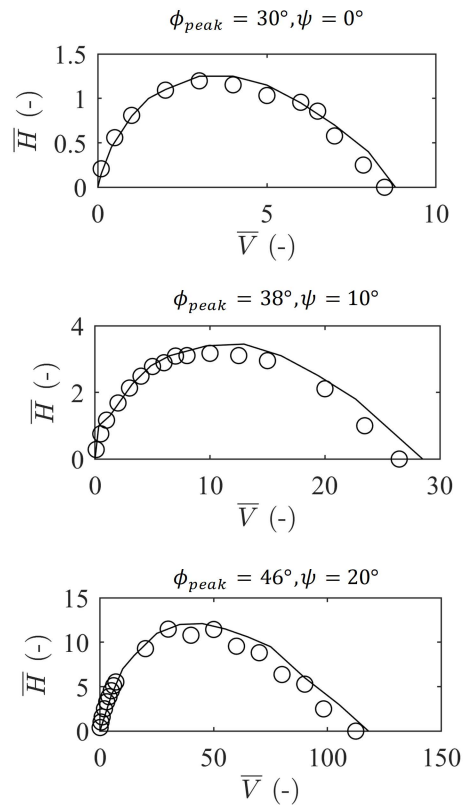


Fig. 8. Comparison of drained $V - H$ envelopes with Sandford (2012) for $w/D = 0.4$. Solid circles - current analysis. Black lines - Sandford (2012).

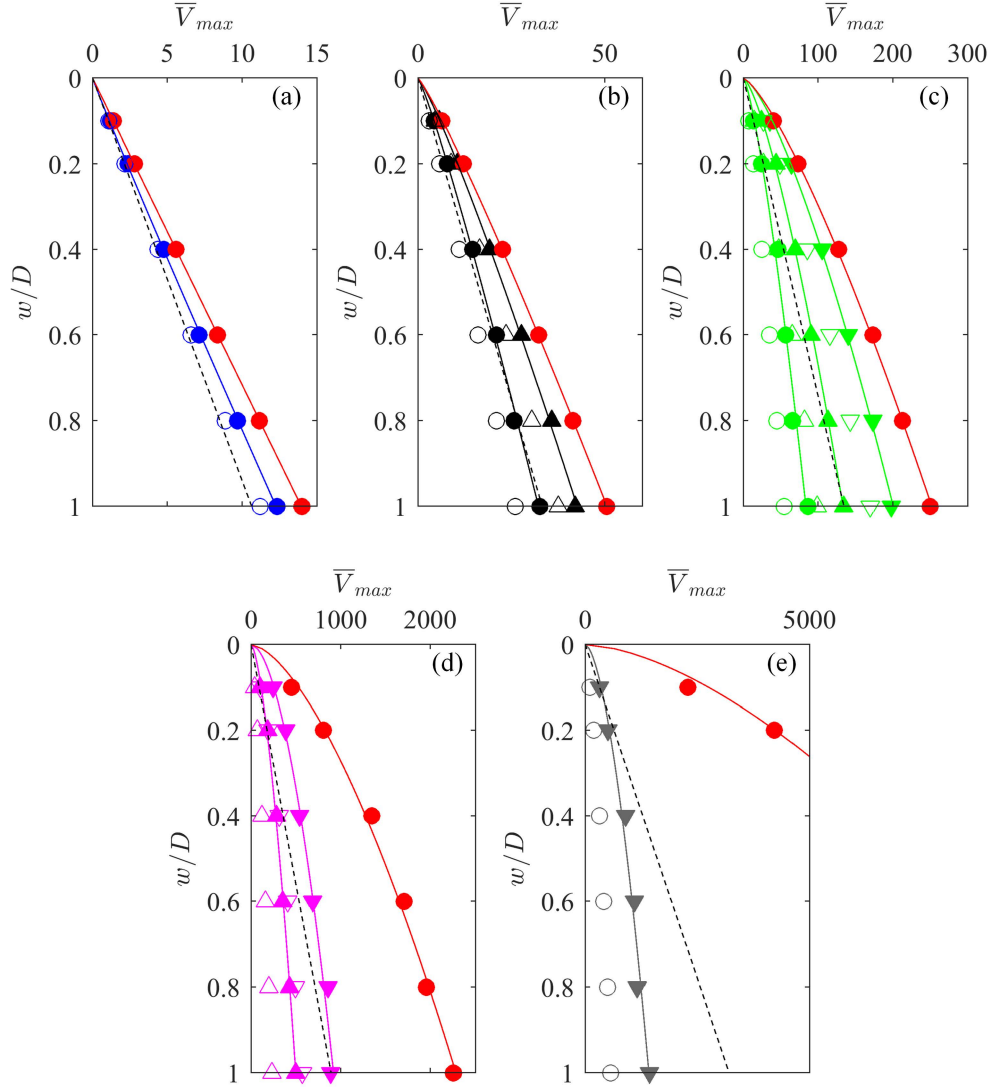


Fig. 9. \bar{V}_{max} variation with embedment depth. Solid symbols - non-associated flow results. Open symbols - associated flow results using reduced friction angle as per Eq. 5. Solid red circles - associated flow results with specified ϕ_{peak} . Dashed lines - prediction with Eq. 3 and 10. Solid lines - power law fits to current results. (a) $\phi_{peak} = 25^\circ$. (b) $\phi_{peak} = 35^\circ$. (c) $\phi_{peak} = 45^\circ$. (d) $\phi_{peak} = 55^\circ$. (e) $\phi_{peak} = 60^\circ$.

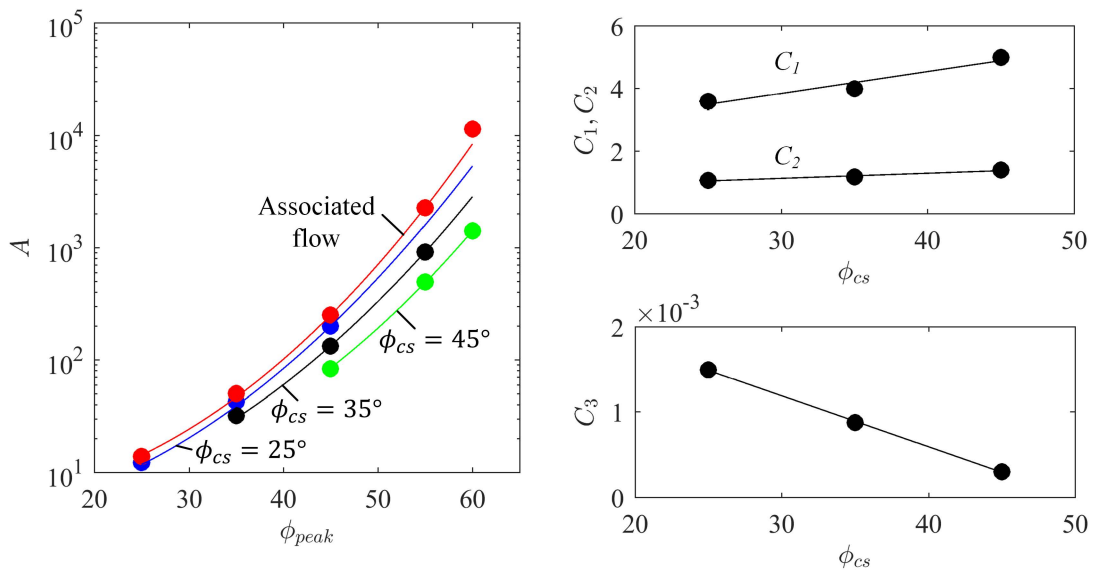


Fig. 10. Variation in A coefficient and C coefficients with friction angle (note: relationships for C coefficients are based on critical state friction angle; Eq. 12 function for A coefficient is based on peak friction angle).

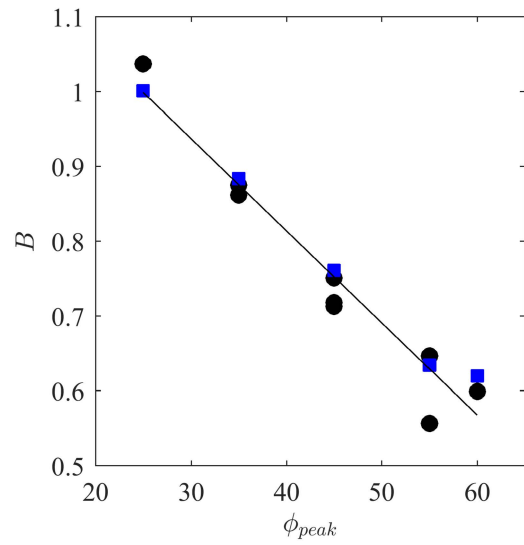


Fig. 11. Variation in B coefficient with ϕ_{peak} . Black Circles - non-associated flow. Blue squares - associated flow.

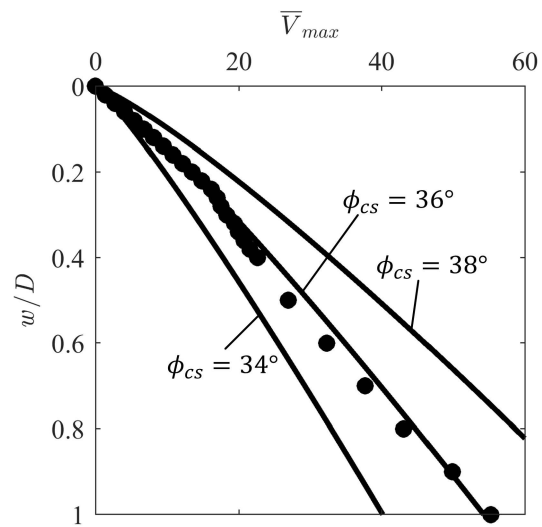


Fig. 12. Vertical penetration response, assuming relative density of 20%, compared with experimental results from Sandford (2012). Solid lines - predictions based on Eq. 11 to 14. Solid circles - values reproduced from Sandford (2012).

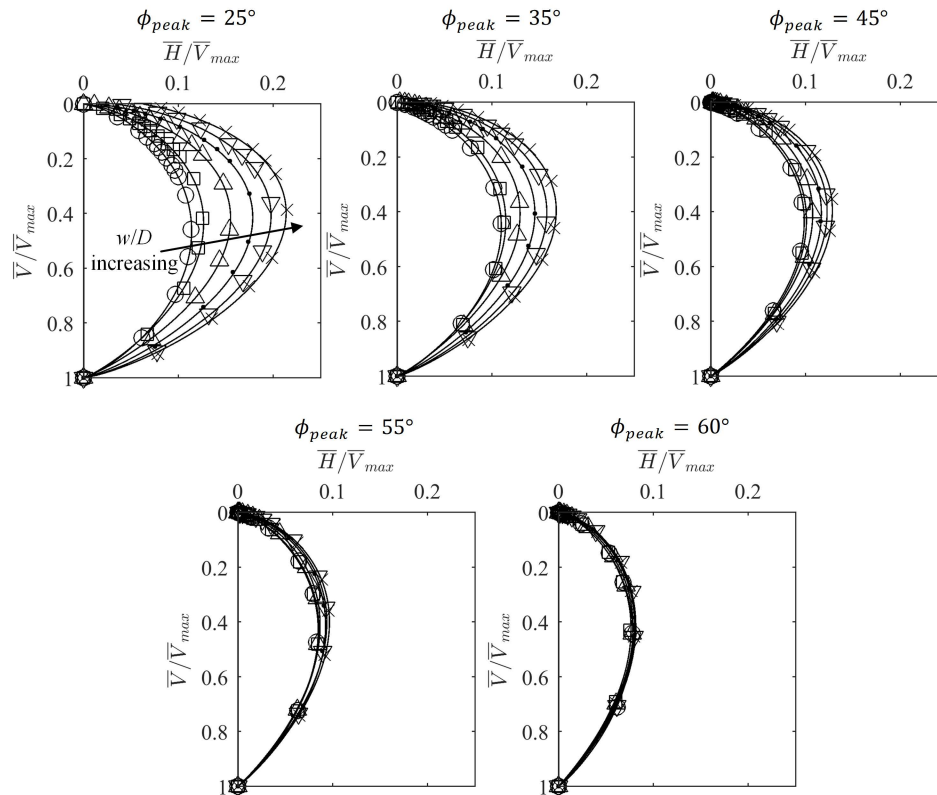


Fig. 13. Combined loading failure envelopes for the associated flow sets. Circles - $w/D = 0.1$. Squares - $w/D = 0.2$. Upward triangles - $w/D = 0.4$. Dots - $w/D = 0.6$. Downward triangles - $w/D = 0.8$. Crosses - $w/D = 1.0$. Lines - fitted envelopes based on least squares to Eq. 15.

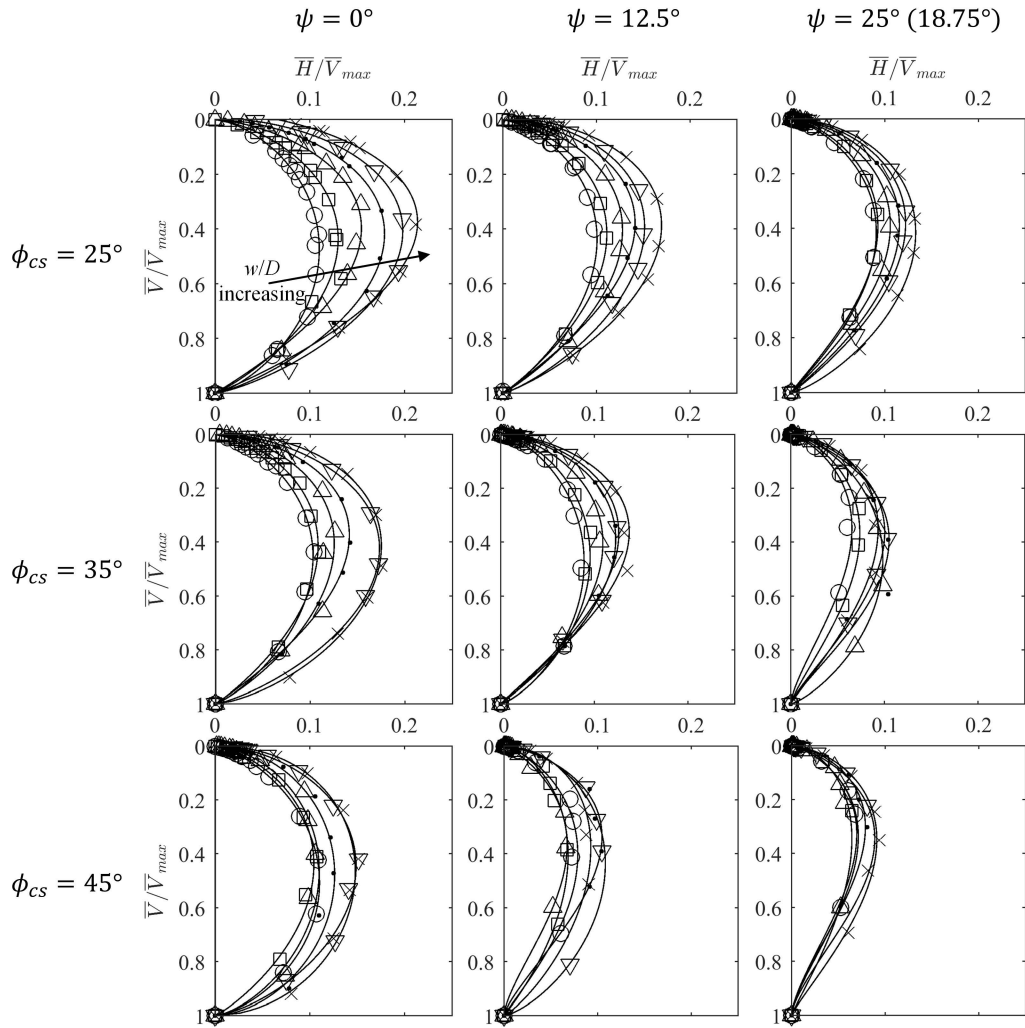


Fig. 14. Combined loading failure envelopes for the non-associated flow sets. Circles - $w/D = 0.1$. Squares - $w/D = 0.2$. Upward triangles - $w/D = 0.4$. Dots - $w/D = 0.6$. Downward triangles - $w/D = 0.8$. Crosses - $w/D = 1.0$. Lines - fitted envelopes based on least squares to Eq. 15.

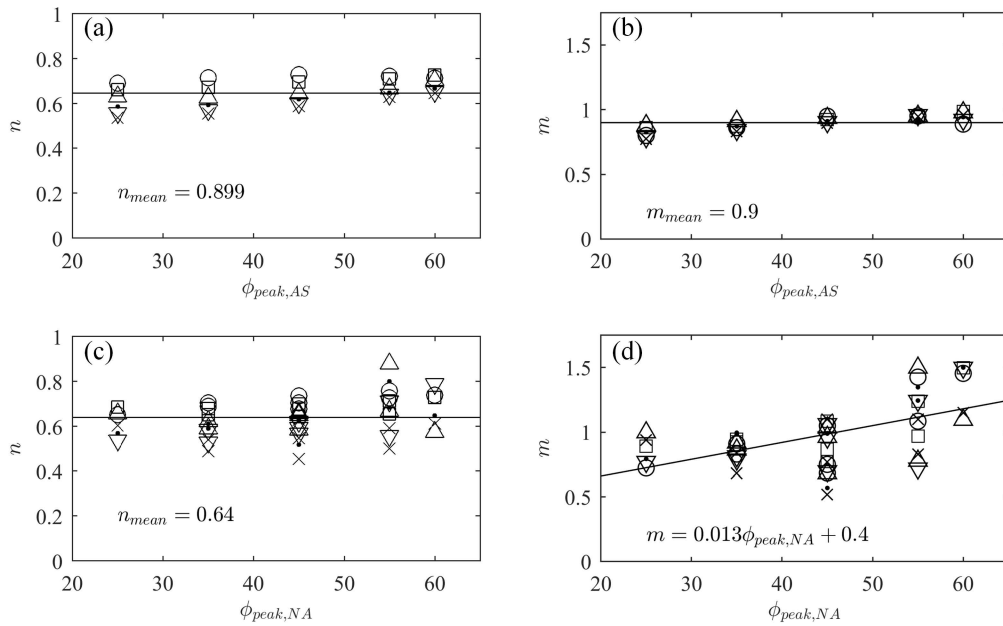


Fig. 15. Fitted n and m coefficients for Eq. 15 for (a) n coefficient - associated flow. (b) m coefficient - associated flow. (c) n coefficient - non-associated flow. (d) m coefficient - non-associated flow. Circles - $w/D = 0.1$. Squares - $w/D = 0.2$. Upward triangles - $w/D = 0.4$. Dots - $w/D = 0.6$. Downward triangles - $w/D = 0.8$. Crosses - $w/D = 1.0$.

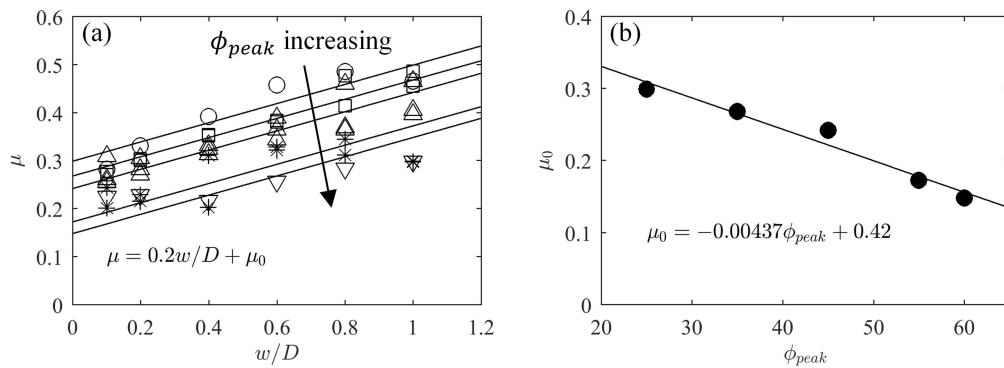


Fig. 16. Fitted μ coefficients based on fitted values of n and m as per non-associated results on Figure 15. (a) Fits to numerical results. Circles - $\phi_{peak} = 25^\circ$. Squares - $\phi_{peak} = 35^\circ$. Upward triangles - $\phi_{peak} = 45^\circ$. Asterisks - $\phi_{peak} = 55^\circ$. Downward triangles - $\phi_{peak} = 60^\circ$. (b) Intercept to linear fits to μ_0 .

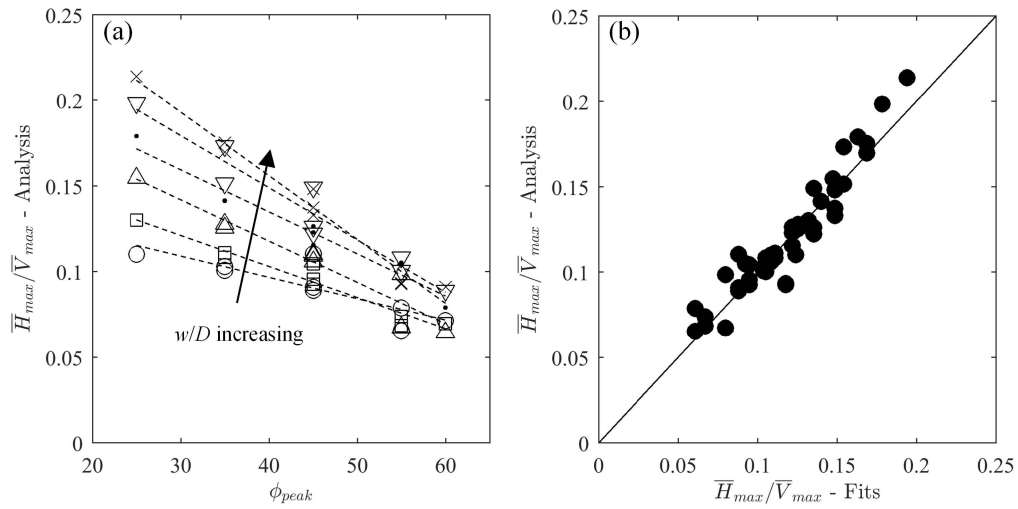


Fig. 17. Maximum normalised horizontal load. (a) Trends from non-associated numerical results. Circles - $w/D = 0.1$. Squares - $w/D = 0.2$. Upward triangles - $w/D = 0.4$. Dots - $w/D = 0.6$. Downward triangles - $w/D = 0.8$. Crosses - $w/D = 1.0$. (b) Comparison of numerical results with values derived from Figures 15-16.

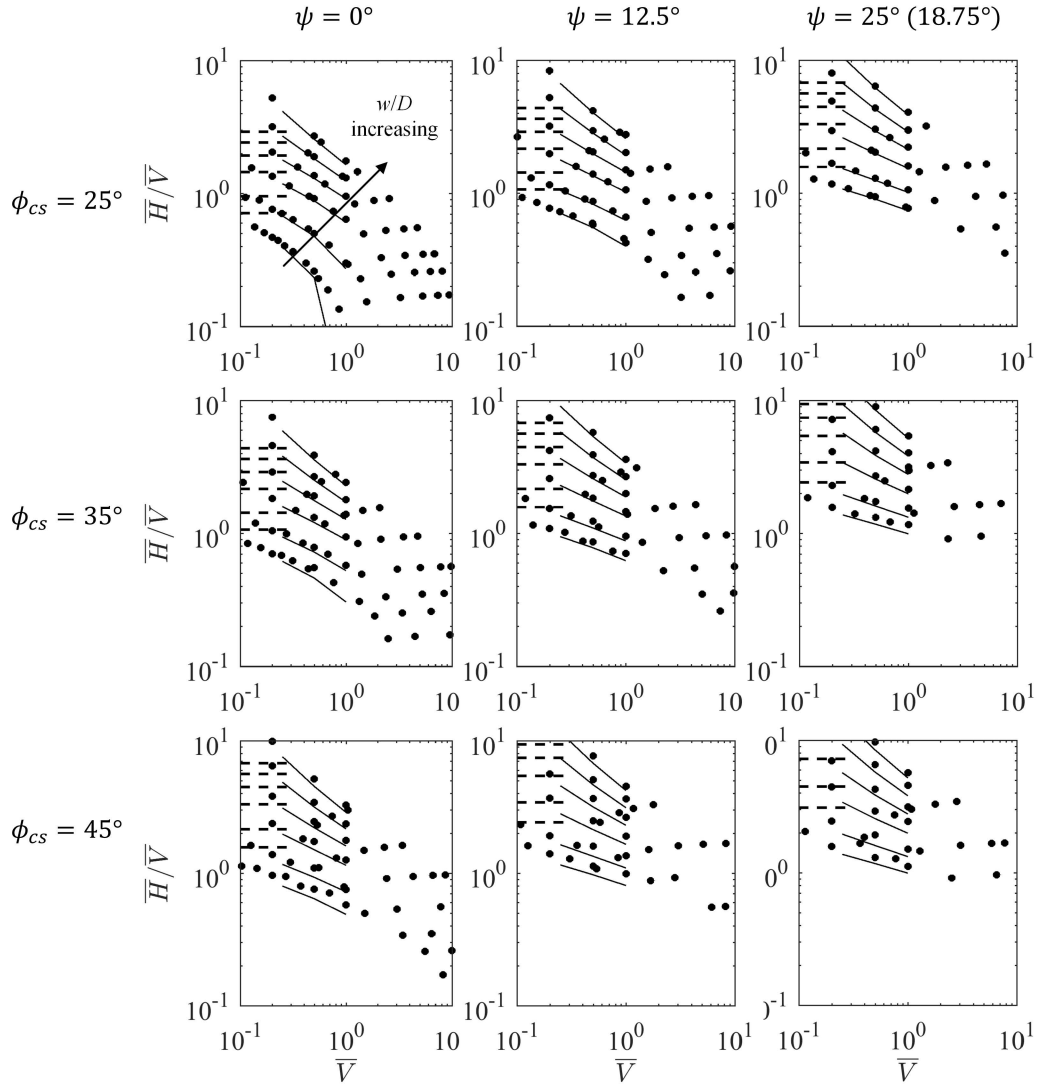


Fig. 18. Ratio of \bar{H}/\bar{V} at failure. Solid circles - non-associated flow results. Solid lines - associated flow results using reduced friction angle as per Eq. 5. Dashed lines - Eq. 19.

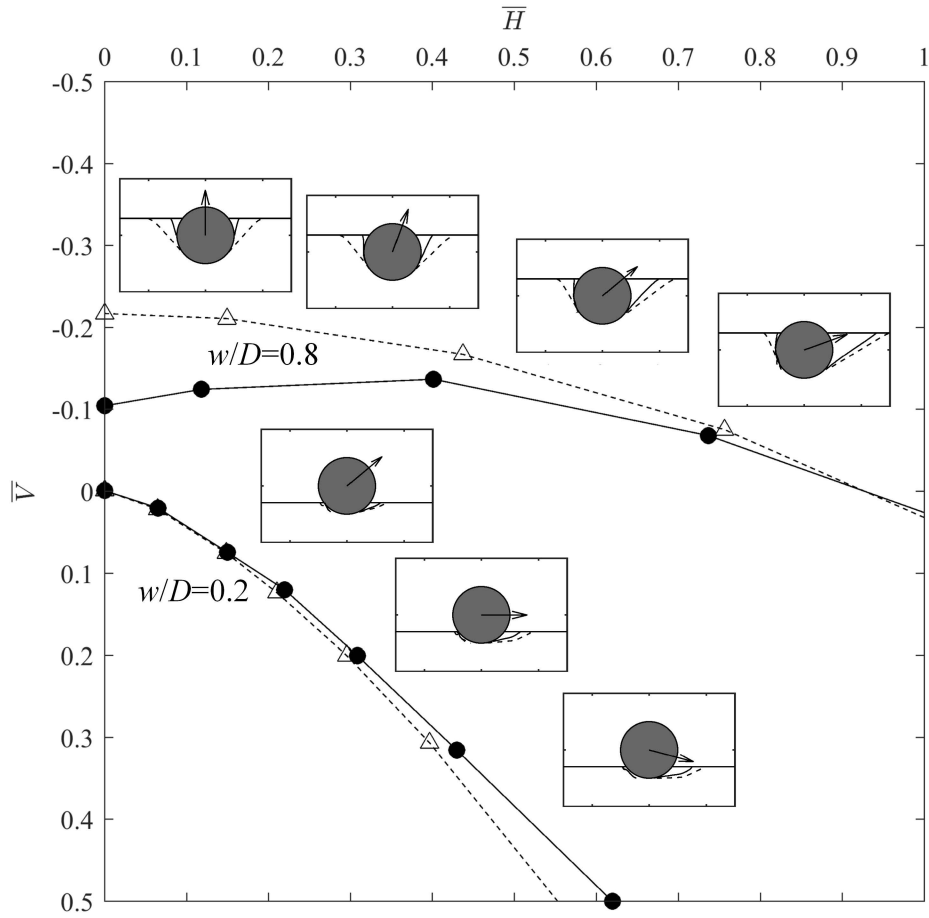


Fig. 19. Example low \bar{V} results highlighting uplift component and displacement mechanisms. $\phi_{peak} = 45^\circ$, $\psi = 12.5^\circ$ for $w/D = 0.2$ and 0.8 . Solid lines - non-associated FEA. Dashed lines - associated flow limit analysis with friction angle as per Eq. 5.

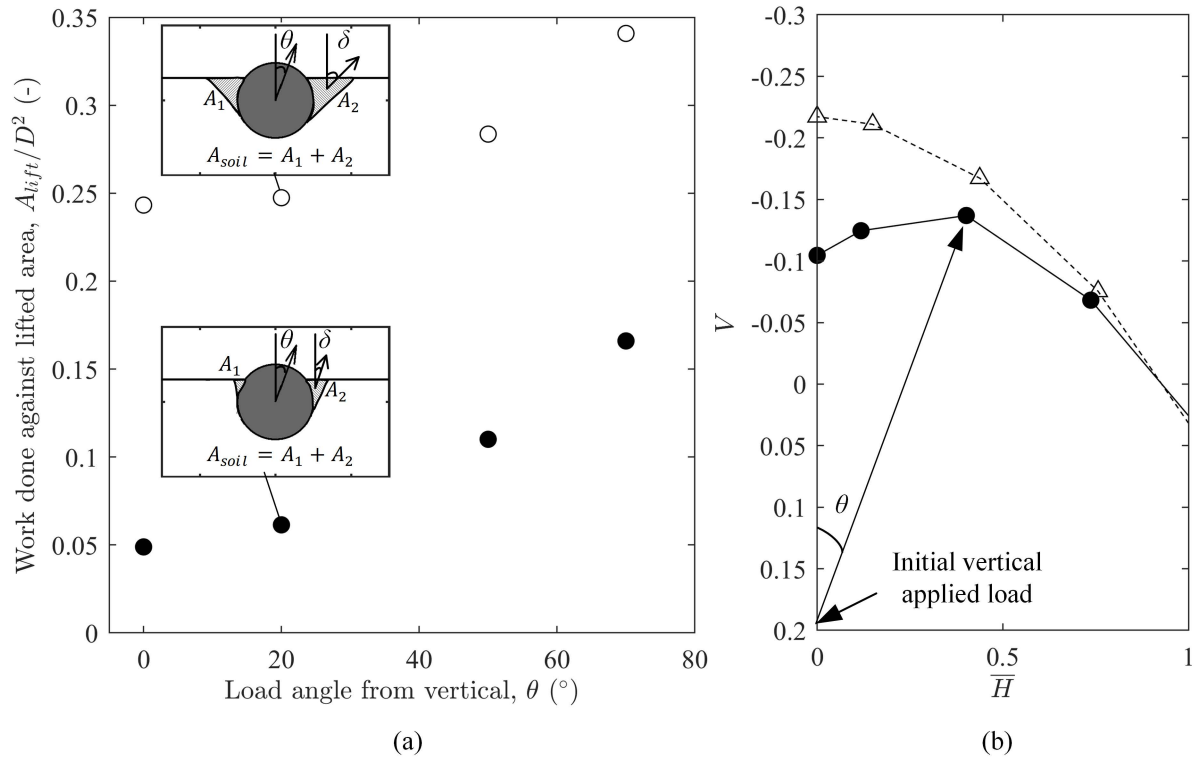


Fig. 20. Work done to lift mobilised soil area. (a) Variation in normalised work with load angle (note that the illustrated δ values are schematic); (b) Definition of loading angle. $\phi_{peak} = 45^\circ$, $\psi = 12.5^\circ$ for $w/D = 0.8$. Solid symbols - non-associated FEA. Open symbols - associated flow limit analysis with friction angle as per Eq. 5.