# The effects of oil price shocks on stock market volatility: Evidence from European data

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The paper investigates the effects of oil price shocks on stock market volatility in Europe by focusing on three measures of volatility, i.e. the conditional, the realized and the implied volatility. The findings suggest that supply-side shocks and oil specific demand shocks do not affect volatility, whereas, oil price changes due to aggregate demand shocks lead to a reduction in stock market volatility. More specifically, the aggregate demand oil price shocks have a significant explanatory power on both current- and forward-looking volatilities. The results are qualitatively similar for the aggregate stock market volatility and the industrial sectors' volatilities. Finally, a robustness exercise using short- and long-run volatility models supports the findings.

JEL: C13, C32, G10, G15, Q40

**Keywords:** Conditional Volatility, Realized Volatility, Implied Volatility, Oil Price Shocks, SVAR

## 1. INTRODUCTION AND BRIEF REVIEW OF THE LITERATURE

There is a consensus among academics and practitioners that oil and stock markets are often intertwined with the global economic activity. Ascertaining exact nature and sources of the linkage between oil and stock markets and the global economic activity has proved to be a promising area for researchers over the last few decades. The research interest mainly concentrates either on the impact of oil prices on stock market developments or the effects of oil prices on the economy. Adding to this literature, the main objective of the paper is to research into the effects of three oil price shocks (namely, supply side shocks, aggregate demand shocks and oil specific demand shocks) on stock market volatility, with particular reference in the European stock market.

The seminal paper by Jones and Kaul (1996) was among the first to reveal a negative relationship between the oil prices and stock market returns. In addition, Sadorsky (1999) concludes that oil price changes are important determinants of stock market returns. In particular, he shows that stock markets respond negatively to a positive oil price change. Filis (2010), Chen (2009), Miller and Ratti (2009), Park and Ratti (2008), Driesprong *et al.* (2008) and Gjerde and Sættem (1999) second these findings by Sadorsky (1999) and Jones and Kaul (1996).

The aforementioned negative relationship does not hold for stock markets operating in oil-exporting countries. Arouri and Rault (2012) show that for the oil-exporting countries, there is a positive relationship between oil price shocks and stock market returns. Other authors, though, do not find any relationship between oil price shocks and stock market returns (Jammazi and Aloui, 2010; Cong *et al.*, 2008; Haung *et al.*, 1996). Filis *et al.* (2011) provide an extensive review of the literature in the particular area.

Studies particularly focused on the European stock markets reveal that positive oil price changes tend to negatively affect stock returns; nevertheless, the exact relationship depends on the sector. In particular, oil-related stock market sectors tend to appreciate in the event of a positive oil price change, whereas the reverse holds for oil-intensive sectors (see, for example, Scholtens and Yurtsever, 2012; Arouri, 2011; Arouri and Nguyen, 2010).

Furthermore, a strand of the literature distinguishes the effects of oil price shocks on stock market activity according to their origin. Hamilton (2009a,b) and Kilian (2007a,b), in particular, suggest that different shocks in the oil market have different effects on stock markets. Kilian (2009) provides evidence that the response of aggregate stock returns differs depending on the cause of the oil price shock. Hamilton (2009a,b) disaggregates oil price shocks into two components, namely, the demand-side oil price shocks (which are caused by increased aggregate demand, e.g. due to the industrialization of China) and supply-side oil prices shocks (which are caused by alteration in the world oil production). In addition, Kilian (2009) identifies a third origin, the precautionary demand shocks or oil specific demand shocks. These are oil price shocks that are related with the uncertainty of the future availability of oil.

Baumeister and Peersman (2012), Basher et al. (2012), Kilian and Lewis (2011), Filis et al. (2011), Lippi and Nobili (2012), Kilian and Park (2009), Apergis and Miller (2009), Lescaroux and Mignon (2008), Kilian (2008) and Barsky and Kilian (2004) also illustrate the importance of taking into consideration the origins of the oil price shock in this area of interest. For example, Hamilton (2009a,b) maintain that oil price shocks are mainly demand driven in the last decades and thus supply-side events do not exercise significant effects in oil prices. Lippi and Nobili (2012) proponent that supply-side oil price shocks have a negative effect in the economy, whereas the opposite is observed for the demand-side oil price shocks. In addition, Kilian and Park (2009) demonstrate that the supply-side oil price shocks do not have any effects on stock market returns, whereas stock markets tend to react negatively to oil specific demand shocks. On the other hand, they find that aggregate demand oil price shocks trigger a positive response from the stock markets. In the same line of reasoning, Filis et al. (2011) find evidence that the supply-side shocks do not seem to impact stock market returns, whereas the reverse holds for the demandside shocks. Similarly, Basher et al. (2012) show that supply-side oil price shocks do not exercise an impact on the emerging stock market returns, whereas the aggregate demand oil price shocks seem to have a positive effect. Finally, they find evidence that the oil specific demand shocks put downward pressure on stock returns.

Despite the fact that evidence proposes that the origin of the oil price shock triggers different responses from the stock markets, the majority of the literature does not consider them when examines its effects (see, *inter alia*, Arouri and Rault, 2012; Arouri and Nguyen, 2010; Bjørnland, 2009; Chen, 2009; Park and Ratti, 2008).

As aforementioned, the aim of this paper is to direct the attention of the research on the effects of the oil price shocks on stock market volatility. Studies in the early 80s and 90s (see, for example, Pindyck, 1991 and Bernanke, 1983, among others) reveal that increased energy prices generate uncertainty to firms, resulting in the delay of investment decisions. Furthermore, some authors opine

that oil price innovations exercise an impact on aggregate uncertainty and they have significant negative effects on investments (see, *inter alia*, Ratti et al., 2011; Rahman and Serletis, 2011; Elder and Serletis, 2010). In addition, Bloom (2009) documents that stock market uncertainty increases after major shocks, such as the 2001 terrorist attack in US, OPEC oil supply disruptions, etc. Nevertheless, these studies have not considered the origins of the oil price shocks. We argue, though, that Bloom's choice of major shocks coincides with events that trigger certain oil price shocks, as these have been identified by Hamilton (2009a,b) and Kilian (2009, 2007a,b). For example, the 2001 terrorist attack in US triggered an oil specific demand shock, whereas OPEC oil supply disruptions cause supply-side oil price shocks. Thus, disentangling oil price shocks is of importance in understanding better stock market uncertainty.

In addition, the literature has well established that the aforementioned firm's uncertainty and aggregate uncertainty can be represented by individual stock price volatility and stock market volatility, respectively (see, for example, Baum *et al.*, 2010 and Bloom, 2009).

Even though the characteristics of stock market volatility have been studied extensively in the past, the literature remains silent on the effects of the different oil price shocks on stock market volatility. Rather, a plethora of research output centers its attention solely on spillover effects between the oil price volatility and stock market returns and volatility or the relationship between oil price volatility and firm investments. This paper comes to fill this void.

More specifically, the contribution of the paper is threefold. First, it contributes to the literature that studies the effects of three different oil price shocks – oil supply shock, aggregate demand shock and oil specific demand shock <sup>3</sup> – on the stock market. Unlike previous studies that examine the response of stock returns on oil price shocks, we investigate the response of stock market volatility, as a measure of uncertainty of stock market investments, using a Structural VAR model. Second, we provide evidence from both aggregate stock market indices and industrial sector indices, as according to Arouri *et al.* (2012, p.2) "the use of equity sector indices is, in our opinions, advantageous because market aggregation may ask the characteristics of various sectors". Third, in contrast to studies that mainly focus on the responses of stock market returns in individual countries in Europe or in the US (Arouri, 2011; Arouri and Nguyen, 2010 and Scholtens and Yurtsever, 2012 are notable exceptions), emphasis of this research is placed on the pan-European stock market.

In light of empirical evidence that underlines the relative importance of the demand-driven oil price shocks, we expect stock market volatility in Europe to be more sensitive to the aggregate demand shock and the oil specific demand shock than to the supply-side shock.

Three volatility measures are utilized; conditional volatility, realized volatility and implied volatility. The conditional volatility, estimated from a predefined ARCH model, is the most widely applied method of quantifying volatility in financial time series. The realized volatility, introduced by Andersen and Bollerslev (1998), sums the high frequency squared log-returns to generate a lower frequency volatility measure. According to Ebens (1999), among others, the use of high frequency data for computing volatility at a lower frequency provides more accurate estimates of volatility. Implied volatility derives from the option pricing.

<sup>&</sup>lt;sup>1</sup> See, among others, Xekalaki and Degiannakis (2010), Becker *et al.* (2007), Andersen *et al.* (2005a), Andersen *et al.* (2001) and Bollerslev *et al.* (1992).

<sup>2</sup> See, integralia, Arquiri et al. (2012), Happings and Sedombry (2011), Sedombry (2011).

<sup>&</sup>lt;sup>2</sup> See, *inter alia*, Arouri *et al.* (2012), Henriques and Sadorsky (2011), Sadorsky (2011), Arouri *et al.* (2011), Vo (2011), Malik and Ewing (2009), Chiou and Lee (2009).

<sup>(2011),</sup> Vo (2011), Malik and Ewing (2009), Chiou and Lee (2009). <sup>3</sup> Definitions of these shocks can be found in Kilian and Park (2009).

The conditional volatility was chosen because it is the most generally applied measure of variance. The use of realized volatility measure is justified by the recent findings in financial literature that it provides more accurate estimates of volatility. On the other hand, the use of implied volatility is motivated by the fact that part of the literature illustrates that this type of volatility (a forward-looking measure) is more informational efficient compared to other volatility estimates, which represent the current-looking measures of volatility.<sup>4</sup>

Thus, it is important to identify any differences in their responses to oil price shocks. Koopman *et al.* (2005) propose that both implied volatility and realized volatility are informationally accurate. Conversely, authors such as Becker *et al.* (2007) and Corrado and Truong (2007) suggest that implied volatility indices do not provide any incremental information compared to other volatility indices. Engle (2002), though, argues that there is not a simple answer as to which volatility measure is the most accurate, as it depends upon the statistical approach adopted for the evaluation of forecasts.

We provide evidence that supply-side shocks and oil specific demand shocks do not affect stock market volatility, whereas, oil price changes due to aggregate demand shocks lead to a reduction in stock market volatility. The results hold for the industrial sectors' volatilities, as well. Prominent among our results is the finding that oil price shocks have a qualitatively similar impact for both the current-looking volatility measures and the implied volatility, which is a forward-looking measure.

The rest of the paper is organized as follows: Section 2 presents the volatility measures and the model used, Section 3 describes the dataset, Section 4 presents the empirical findings of the research and Section 5 concludes the study.

## 2. METHODOLOGY

In the next section three measures of volatility are defined, i.e. conditional volatility, realized volatility and implied volatility, whereas in section 2.2 the Structural VAR model is presented.

## 2.1 Volatility Estimates

According to the literature there are three main frameworks for measuring volatility. The first two correspond to the current market volatility measures, whereas the third is a forward-looking measure of volatility. In this paper we examine all these three volatility estimates.

The *conditional volatility* is the conditional standard deviation of the asset returns given the most recently available information. The conditional variance process of  $y_t$  can be defined as  $V\left(y_t \mid I_{t-1}\right) \equiv V_{t-1}\left(y_t\right) \equiv \sigma_t^2$ , for  $I_{t-1}$  denoting the information set investors know when they make their investment decisions at time t-1.

The *realized volatility* is based on the idea of using high frequency data to compute measures of volatility at a lower frequency, i.e. using hourly log-returns to generate a measure of daily volatility. By the term monthly realized volatility we denote the daily estimate of monthly variance.

Implied volatility is the instantaneous standard deviation of the return on the underlying asset, which would have to be input into a theoretical pricing model in order to yield a theoretical value identical to the price of the option in the marketplace, assuming all other inputs are known.

<sup>&</sup>lt;sup>4</sup> See for example Blair et al. (2001), Christensen and Prabhala (1998), Fleming (1998) and Day and Lewis (1992).

#### 2.1.1 Conditional Volatility

The conditional variance of the daily log-returns process,  $\boldsymbol{y}_{t}$  , is estimated with Ding's et al. (1993) APARCH model. The APARCH model has an appealing feature that it allows nesting tests of different types of asymmetry and functional forms (Hentschel, 1995). For instance, Laurent (2004) argues that the APARCH model nests at least seven GARCH specifications. The asymmetric power ARCH, or APARCH model is estimated assuming that the demeaned daily log-returns are conditionally Student-t distributed:<sup>5</sup>

$$y_{t} = c_{0} + \varepsilon_{t}$$

$$\varepsilon_{t} = \sigma_{t} z_{t}$$

$$\sigma_{t}^{\delta} = a_{0} + a_{1} \left( \left| \varepsilon_{t-1} \right| - \gamma_{1} \varepsilon_{t-1} \right)^{\delta} + b_{1} \sigma_{t-1}^{\delta}$$

$$z_{t} \sim T \left( 0, 1; \nu \right)$$

$$f_{(t)} \left( z_{t}; \nu \right) = \frac{\Gamma \left( (\nu + 1)/2 \right)}{\Gamma \left( \nu/2 \right) \sqrt{\pi \left( \nu - 2 \right)}} \left( 1 + \frac{z_{t}^{2}}{\nu - 2} \right)^{\frac{\nu + 1}{2}},$$

$$(1)$$

where  $a_0 > 0$ ,  $\delta > 0$ ,  $b_1 \ge 0$ ,  $a_1 \ge 0$  and  $-1 < \gamma_1 < 1$ ,  $\nu > 2$ .

The APARCH model with Student-t distributed standardized innovations accounts for i) volatility clustering, ii) power transformation of the conditional variance, iii) asymmetric and leptokurtic unconditional distribution of log-returns, and iv) asymmetric conditional distribution of log-returns. Therefore, it is considered as of the most successfully applied model in estimating conditional volatility. For technical details, the reader is referred to Xekalaki and Degiannakis (2010).

The monthly conditional volatility is computed by summing the audaily conditional variance. Therefore, the annualized conditional volatility of month t, or  $CV_t^{(m)}$ , is computed as the square root of the sum of the conditional variances from the 16th of the previous month up to and including the 15th of the current month:<sup>6</sup>

$$CV_t^{(m)} = 100\sqrt{12\sum_{j=1}^{\tau}\sigma_{t_j}^2}$$
, (2)

where  $\sigma_{t_i}^2$  denotes the daily conditional variance for the  $j = 1,...,\tau$  trading days of month t.

## 2.1.2 Realized Volatility

Merton (1980) was the first who noted the idea of using high frequency data to compute measures of volatility at a lower frequency. The concept of the

realized volatility is based on the integrated volatility,  $\sigma_{[a,b]}^{2(IV)} = \int_{0}^{b} \sigma^{2}(t) dt$ .

Financial literature assumes that the instantaneous logarithmic price,  $\log p(t)$ ,

<sup>&</sup>lt;sup>5</sup> The incorporation of a first-order autoregressive term, AR(1), in the conditional mean, provides

qualitative similar results.  $^6$  The use of the daily observations from the  $16^{th}$  of the previous month up to the  $15^{th}$  of the current month is justified by the availability of the monthly data on the 15<sup>th</sup> of each month.

of a financial asset follows a diffusion process,  $d \log p(t) = \sigma(t) dW(t)$ , where  $\sigma(t)$  is the volatility of the instantaneous log-returns process and W(t) is the standard Wiener process. Theory of quadratic variation of semi-martingales provides consistent estimate of integrated volatility by the realized variance,

$$RV_{[a,b]} = \sum_{i=1}^{\tau} \left( \log P_{t_i} - \log P_{t_{i-1}} \right)^2$$
, assuming that the time interval  $[a,b]$  is

partitioned in  $\tau$  equidistance points in time; see Andersen *et al.* (2003) and Barndorff-Nielsen and Shephard (2002).

For present study's purposes we measure the monthly realized volatility, partitioning the monthly time interval in daily equidistance points in time, for  $\tau$  denoting the number of trading days. Therefore, the annualized realized volatility of month t, or  $RV_t^{(m)}$ , is computed as the square root of the sum of the squared daily log-returns from the 16th of the previous month up to the 15th of the current month:

$$RV_t^{(m)} = 100\sqrt{12\sum_{i=1}^{\tau} \left(\log P_{t_i} - \log P_{t_{j-1}}\right)^2} \ . \tag{3}$$

We estimate monthly volatility by summing up daily volatility. However, this measure would be biased by the number of trading days in the month. That is, volatility in the month with more trading days would be greater than volatility in any other month, even the volatility does not change. In order to check the robustness of the results, we also estimate  $RV_t^{(m)}$  by scaling each month's volatility with  $\sqrt{22/\tau}$ , assuming equal number of trading days for each month. The results remain qualitatively similar.

## 2.1.3 Implied Volatility Index – VSTOXX

Studies, see i.e. Blair *et al.* (2001), characterize implied volatility measures are less informative than volatility estimated from asset returns, because they induce biases and contain mis-specification problems. In 1993, the Chicago Board of Options Exchange published the first implied volatility index. The computation of implied volatility indices takes into account the latest advances in financial theory, eliminating measurement errors that had characterized the implied volatility measures.

Market participants consider the implied volatility index as an important tool for measuring investors' sentiment. Investors and risk managers refer to volatility indices as *fear index* or *investor fear gauge*. The VSTOXX Volatility Index (which is the volatility index for the Eurostoxx 50 Index, also named as EURO STOXX 50 Volatility Index) measures the implied variance across all options of a given time to expiry. The main index is designed as a rolling index at a fixed 30 days to expiry. This is achieved using linear interpolation of the two nearest of the eight available sub-indices. The index is calculated based on eight expiry months with a maximum time to expiry of two years.

The annualized implied volatility of month t, or  $VSTOXX_t^{(m)}$ , is computed as the average of the daily  $VSTOXX_{t_j}$  from the  $16^{\rm th}$  of the previous month up to the  $15^{\rm th}$  of the current month:

$$VSTOXX_{t}^{(m)} = \sqrt{\tau}^{-1} \sqrt{\sum_{j=1}^{\tau} VSTOXX_{t_{j}}^{2}}, \qquad (4)$$

where  $VSTOXX_{t_j}$  denotes the daily implied volatility for the  $j = 1,...,\tau$  trading days of month t. VSTOXX index is based on option prices and it is constructed by STOXX limited.<sup>7</sup>

#### 2.2 Structural VAR Model

Using a Structural VAR framework, we examine the effects of three oil prices shocks on stock market volatility (VOL). Namely, the oil price shocks are the supply-side shocks, aggregate demand shocks and oil specific demand shocks, as these are identified from changes in world oil production (PROD), global economic activity (GEA) and changes in oil prices (OP), respectively. VOL is the generic name of the volatility series. For each SVAR model the volatility variable will be named after the method of estimation (i.e. conditional, realized or implied volatility) and the name of the index (either aggregate or industrial).<sup>8</sup>

The structural representation of the VAR model of order p takes the following general form:

$$\mathbf{A}_{0}\mathbf{y}_{t} = \mathbf{c}_{0} + \sum_{i=1}^{p} \mathbf{A}_{i}\mathbf{y}_{t-i} + \mathbf{\varepsilon}_{t}$$
 (5)

where,  $\mathbf{y}_t$  is a [4×1] vector of endogenous variables, i.e.  $\mathbf{y}_t = [PROD_t, GEA_t, OP_t, VOL_t]$ ,  $\mathbf{A}_0$  represents the [4x4] contemporaneous matrix,  $\mathbf{A}_i$  are [4x4] autoregressive coefficient matrices,  $\mathbf{\varepsilon}_t$  is a [4×1] vector of structural disturbances, assumed to have zero covariance and be serially uncorrelated. The covariance matrix of the structural disturbances takes the following form  $E\left[\mathbf{\varepsilon}_t\mathbf{\varepsilon}_t'\right] = \mathbf{D} = \begin{bmatrix}\sigma_1^2 & \sigma_2^2 & \sigma_3^2 & \sigma_4^2\end{bmatrix} \times \mathbf{I}$ . In order to get the reduce form of our structural model (1) we multiply both sides with  $\mathbf{A}_0^{-1}$ , such as that:

$$\mathbf{y}_{t} = \mathbf{a}_{0} + \sum_{i=1}^{p} \mathbf{B}_{i} \mathbf{y}_{t-i} + \mathbf{e}_{t}$$
 (6)

where,  $\mathbf{a}_0 = \mathbf{A}_0^{-1} \mathbf{c}_0$ ,  $\mathbf{B}_i = \mathbf{A}_0^{-1} \mathbf{A}_i$ , and  $\mathbf{e}_t = \mathbf{A}_0^{-1} \mathbf{\epsilon}_t$ , i.e.  $\mathbf{\epsilon}_t = \mathbf{A}_0 \mathbf{e}_t$ . The reduced form errors  $\mathbf{e}_t$  are linear combinations of the structural errors  $\mathbf{\epsilon}_t$ , with a covariance matrix of the form  $E \left[ \mathbf{e}_t \mathbf{e}_t^{-1} \right] = \mathbf{A}_0^{-1} \mathbf{D} \mathbf{A}_0^{-1}$ .

The structural disturbances can be derived by imposing suitable restrictions on  ${\bf A}_0$ . The following short-run restrictions are imposed in the model:

$$\begin{bmatrix} \boldsymbol{\mathcal{E}}_{1,t}^{SS} \\ \boldsymbol{\mathcal{E}}_{2,t}^{ADS} \\ \boldsymbol{\mathcal{E}}_{3,t}^{OSS} \\ \boldsymbol{\mathcal{E}}_{4,t}^{OSS} \end{bmatrix} = \begin{bmatrix} a_{11} & 0 & 0 & 0 \\ a_{21} & a_{22} & 0 & 0 \\ a_{31} & a_{32} & a_{33} & 0 \\ a_{41} & a_{42} & a_{43} & a_{44} \end{bmatrix} \times \begin{bmatrix} \boldsymbol{\mathcal{E}}_{1,t}^{PROD} \\ \boldsymbol{\mathcal{E}}_{2,t}^{GEA} \\ \boldsymbol{\mathcal{E}}_{2,t}^{OP} \\ \boldsymbol{\mathcal{E}}_{3,t}^{OP} \\ \boldsymbol{\mathcal{E}}_{4,t}^{OPD} \end{bmatrix}$$

where SS=supply-side shocks, ADS=aggregate demand shock, OSS=oil specific demand shock and VS=volatility shock.

The restrictions in the model are explained as follows. The oil production is not responding contemporaneously to an increase/decrease of oil

<sup>&</sup>lt;sup>7</sup> The interested reader can find all the necessary information about volatility index in the following link: http://www.stoxx.com/indices/index\_information.html?symbol=V2TX.

<sup>&</sup>lt;sup>8</sup> For example, the realized volatility of the industrial sector will be named RV\_INDUSTRIAL.

demand, caused by higher/lower economic activity, due to the adjustment costs of oil production. However, oil supply disruption (supply-side shock) can influence the global economic activity, the price of oil and the stock market volatility, within the same month. The global economic activity is not contemporaneously influenced by oil prices due to the time that is required for the world economy to react. On the contrary, an aggregate demand shock will have an immediate impact on oil prices and stock market volatility, considering the reaction time of the commodities and financial markets. Turning to the oil price innovation, any increase in the price can be driven by supply-side event, aggregate demand-side events, as well as, oil specific demand events. Thus, oil production shocks, as well as, aggregate demand shocks can contemporaneously trigger responses from the oil prices. In highly liquid markets as the European market, the stock market volatility reacts contemporaneously to all aforementioned oil price shocks.

To proceed to the estimation of the reduced form of model (1), it is first necessary to establish the stationarity of the variables. The ADF and PP unit root tests suggest that all variables are I(0). The lag length of the VAR model was identified using the Akaike Information Criterion (AIC). The AIC selects a VAR model with four lags.<sup>9</sup>

## 3. DATA DESCRIPTION

In order to estimate the volatility figures we use daily data from January 1999 to December 2010 on aggregate European stock market indices. In particular, the stock market index used is Eurostoxx 50, which is Europe's leading blue chips stock market index and the data have been extracted from *Datastream*. In addition, we consider the following industrial sectors indices, which have been constructed by *Dow Jones: Financials, Oil&Gas, Retail, Consumption Goods, Health, Industrial, Basic Materials, Technology, Telecommunications* and *Utilities.* The industrial sector indices data have been extracted from *Datastream*. For consistency purposes we have also considered the pan-European stock market index constructed by *Dow Jones.* As mentioned in section 2.1 once the daily volatility figures have been estimated, we then convert them into monthly figures.

Furthermore, we use monthly data for the same time period for oil production, oil prices and global economic activity. Brent crude oil is chosen, as a proxy of world oil price, due to the fact that this type of oil represents the 60% of the world oil daily consumption (Maghyereh, 2004). We use oil production data, as a proxy for oil supply. Both Brent crude oil price and oil production data have been extracted from the Energy Information Administration. Finally, we adopt Kilian's (2009) measurement of the global economic activity based on dry cargo freight rates. <sup>10</sup> Prices are expressed in dollar terms and are transformed in log-returns.

Figure 1 presents the volatility measures for the Eurostoxx50 index (realized volatility-RV\_STOXX50, conditional volatility-CV\_STOXX50 and implied volatility-VSTOXX), the growth rate of the world oil production, the global economic activity and the oil price returns.<sup>11</sup>

## [FIGURE 1 HERE]

<sup>&</sup>lt;sup>9</sup> Results are available upon request. The SVAR models do not suffer from autocorrelation and no inverse roots of the characteristic polynomial lie outside the unit circle. Thus, we conclude that the SVAR models satisfy the stability condition.

<sup>&</sup>lt;sup>10</sup> The data can be found in Lutz Kilian personal website (http://www-personal.umich.edu/~lkilian/)

<sup>&</sup>lt;sup>11</sup> The volatility graphs for the pan-European stock market index and the industrial sectors indices are available upon request.

It is immediately apparent that volatility (in all three expressions) reaches a peak near the end of 2008 and again in May 2010. These periods coincide with the world financial crisis and the Greek debt crisis, respectively. Similar patterns are observed in the volatility measures of the pan-European stock market index by Dow Jones and of all industrial sectors' indices (not presented visually here, though). During 2008, we also observe a trough in the global economic activity and extreme negative returns for the oil prices. This period has been also characterized by demand driven oil price shocks. These preliminary findings may suggest that stock market volatility responds heavily to demand driven oil price shocks. Nevertheless, the impulse responses from the SVAR model will provide us with a clearer picture.

Furthermore, Table 1 presents some descriptive statistics for the volatility measures of the Eurostoxx 50 index and the three oil variables. The mean values of the realized volatility and conditional volatility are very close, whereas the VSTOXX mean value is higher. In addition, all volatility measures exhibit a significant variation over time which is evident by the minimum, maximum and standard deviation statistics. Naturally, the volatility measures are positively skewed and leptokurtic.

## [TABLE 1 HERE]

As far as the oil variables are concerned, the global economic activity is the most volatile one, followed by the oil price returns. Both variables are negatively skewed, whereas the oil production growth rates are positively skewed. The skewness measures suggest that there are more negative oil log-returns and changes in the global economic activity, whereas the oil production exhibits more positive returns.

## 4. ESTIMATION RESULTS

The purpose of the SVAR model is to examine the dynamic adjustments of each of the variables to exogenous stochastic structural shocks (see, *inter alia*, Bjørnland and Leitemo, 2009; Kilian and Park, 2009). Thus, next we present the SVAR model findings for the volatility indices of the Eurostoxx50 and the industrial sectors in terms of the impulse response functions (IRF) and the variance decomposition.<sup>12</sup>

Section 4.1 describes the estimation results based on current-looking measures of stock market volatility (conditional and realized volatilities). The results on the aggregate stock market and industrial sector indices are summarized in Sections 4.1.1 and 4.1.2, respectively. Section 4.2 describes the estimation results based on the forward-looking measure of stock market volatility (implied volatility). Section 4.3 summarizes the robustness checks.

## 4.1 Current-looking Volatility Measures

## 4.1.1 Aggregate European Stock Market Indices

The impulse responses (Figure 2) depict that the reaction of the volatility measures of the Eurostoxx50 index on the three oil shocks differ quite substantially.

## [FIGURE 2 HERE]

<sup>&</sup>lt;sup>12</sup> The SVAR results for the pan-European stock market index constructed by *Dow Jones*® are qualitatively similar and thus they are not presented here. They are available upon request.

Changes in world oil production do not exercise any significant impact on stock market volatility. The argument that the OPEC's decisions on oil production levels do not impact stock markets nowadays, finds support here. Thus, this finding does not come with a surprise. Furthermore, the fact that stock market volatility is not reacting to supply-side oil prices shocks complements the evidence provided by Basher et al. (2012), Filis et al. (2011) and Kilian and Park (2009), who argue that changes in oil production do not affect stock price returns. Similar observation can be made for the oil specific demand shock, as its effect is not significant on any volatility measure. A plausible explanation of this result lies in the nature of firms' responses to oil price changes. We argue that firms, nowadays, engage in effective hedging strategies which reduce the effects of adverse oil price movements (Arouri, 2011), mainly caused by idiosyncratic oil price shocks (or oil specific demand shocks). On the contrary, increases in world's aggregate demand, which implies increased economic activity, tend to reduce stock market volatility, as expected. A positive aggregate demand shock can be regarded as good news to the stock market. In the event of a positive aggregate demand shock, uncertainty about future cash flows decreases, driving down stock market volatility. One can also argue that positive news about global economic activity is associated with a more stable business environment, which, in turn, reduces the uncertainty in the market. From an opposite angle, Bloom (2009) has shown that negative news about the global economic activity, such as those during the Asian crisis in 1997 and the credit crunch in 2008, tend to increase stock market volatility. In general, stock markets tend to respond favorably when the world economic developments are positive. The preliminary findings had already provided with an initial idea about the inverse link between aggregate demand oil price shocks and stock market volatility. Overall, the response is significant for about 6 months and dynamic convergence is achieved after 12 months after the shock, for both volatility measures.

In regard with the variance decomposition (Table 2), we observe that the effects of the supply-side and oil specific demand shocks are very small and insignificant, suggesting that these shocks do not exercise an impact on stock market volatility. Furthermore, the effects of the aggregate demand shocks are small and significant in the short-run; however their explanatory power exhibits an increasing pattern (remaining significant) as the forecasting window increases. This is suggestive of the fact that the aggregate demand shocks have a very important role in the European stock market volatility.

## [TABLE 2 HERE]

In more detail, about 9%-18% (depending on the volatility measure) of the variation in the volatility of the Eurostoxx50 index is associated with the oil price shocks, during the first few months. In a period of 24 months a total of 24%-38% of the variability of the volatility is explained by the oil price shocks. The main contributor to this variability is the aggregate demand oil price shock in both volatility measures. Linking these findings with the evidence on stock market returns (see, for example, Kilian and Park, 2009; Hamilton, 2009a,b) it is suggested that supply-side shocks do not seem to influence any of the stock markets characteristics (i.e. returns and volatilities), whereas demand-side shocks – and in particular the aggregate demand oil price shocks – do.

Overall, the results suggest that increases in oil prices due to increased global economic activity (aggregate demand shock) reduce stock market volatility, as positive development is the global economic activity is regarded as positive information by the stock markets.

#### 4.1.2 European Industrial Sectors

Having analyzed the effects of the three oil shocks on the aggregate stock market volatility, we proceed to the analysis of these effects on the industrial sectors.<sup>13</sup>

The impulse responses (Figure 3) suggest that the reaction of the volatility measures of the industrial sectors on the three oil shocks is similar to these of the Eurostoxx50 volatility measures. More specifically, the aggregate demand shock is exercising a significant negative effect on industrial sectors' volatility (the same result holds for both the realized volatility and the conditional volatility). The supply-side oil price shocks and the oil specific demand shocks do not seem to influence any of the sectors' realized or conditional volatilities.14

## [FIGURE 3 HERE]

The only exemption is the Oil&Gas sector. Both the realized and conditional volatility of the Oil&Gas sector respond negatively to the two demand-side shocks (i.e. aggregate demand shock and oil specific demand shock). This finding is expected since any increase in oil price is received as positive news for the companies listed in the Oil&Gas sector. The effects remain significant for about 3-4 months and they are fully absorbed after 8 to 10 months. It could be argued that supply-side shocks should also benefit the Oil&Gas sector; nevertheless, we cannot find such evidence in this study.

Overall, the findings suggest that disruptions or increases in world oil production do not provide any information for the volatility of any sector, even the *Oil&Gas* one. The opposite holds for the aggregate demand oil price shocks.

The variance decomposition analysis (Table 3) illustrates that the three oil price shocks exercise the highest influence on the RV\_OIL&GAS and CV\_OIL&GAS (about 53%), as expected, and it is followed by the RV\_CONSUMPTION and CV\_CONSUMPTION (about 40%). The latter is expected to be influenced heavily from the oil price shocks considering that Europe is mainly an oil importing region. Regarding the remaining industrial indices, the three oil price shocks explain about 10%-20% of the variability of their volatility. The lowest influenced is observed in the realized and conditional volatility of the Financials sector (about 10%), suggesting that the Financials sector's volatility is mainly influenced by other variables, rather than the oil price shocks. The main contributor of this influence, in all cases, is the aggregate demand shock, a similar finding with the aggregate European stock market volatility.15

## [TABLE 3 HERE]

## 4.2 Forward-looking Volatility Measure

The impulse responses (Figure 4) of the Eurostoxx50 implied volatility (VSTOXX) measure is essential the same with those produced by the conditional and realized volatilities.

## [FIGURE 4 HERE]

<sup>&</sup>lt;sup>13</sup> The descriptive statistics and figures of the industrial sectors' volatility measures are available upon request.

Figures for the impulse responses of the industrial sectors' realized volatilities are available upon request.

15 The variance decomposition of the industrial sectors' realized volatilities is available upon request.

Again, both supply-side oil price shocks and oil specific demand shocks do not exercise any significant impact on implied volatility, whereas positive aggregate demand oil price shocks trigger a negative response.

In terms of the variance decomposition (Table 4), we observe that the explanatory power of the three oil price shocks on implied volatility exhibits a peak in the medium-term and starts to decline thereafter until it reaches a stable level after 24 months.

## [TABLE 4 HERE]

More specifically, in the first month about 9% of the variation in the implied volatility is associated with the oil price shocks, whereas in a period of 6-12 months this figure increases to an average of 22%. The main contributor to this variability is the aggregate demand oil price shock, as also suggested by the conditional and realized volatilities.

Comparing the results among the three volatility measures, we observe that these measures provide qualitatively and quantitatively similar information. Hence, the implied volatility index (a forward-looking volatility measure) does not provide additional information compared to the conditional and realized volatility measures, which estimate the market volatility at the current time. This is a very interesting finding considering that several aforementioned studies have concluded that implied volatility indices provide superior information (see Xekalaki and Degiannakis, 2010; Becker et al., 2007; Andersen et al., 2005a; Andersen et al., 2001 and Bollerslev et al., 1992). Despite the fact that this result may come as a surprise, it does not remain without a possible explanation. It is worth noting that this result does not contradict the forward-looking feature of the implied volatility measure. The impulse responses of the current-looking volatility measures depict that the effects of the aggregate demand oil price shocks do not fade out immediately, but rather they require about 12 months to be fully absorbed. This means that the impact remains for the future months and this is what it is captured by the implied volatility response to the aggregate demand oil price shocks. The uncharacteristically prolonged response of the implied volatility is also artifact of its long memory, as documented in Section 4.3.

## 4.3 Robustness Checks

In order to test for the robustness of our results a battery of alternative approaches has been employed. Home specifically, we estimate two volatility models (one with short memory and one with long memory) and we examine whether the aggregate demand oil price shock series has explanatory power on stock market volatility. The choice of the aggregate demand oil price shock series is justified by the fact that it was the only oil price shock that showed to have a significant effect on stock market volatility, based on the impulse response functions. Because stock market volatility is found invariant to the supply-side shock and the oil specific demand shock, we deliberately discard these two shocks from our robustness exercise.

First, we construct the aggregate demand oil price shock series (*ADS*). In order to achieve that we proceed to a historical decomposition of the effects of all three oil price shocks on the oil price returns.

The historical decomposition procedure can be summarized in three steps. In the first step, we estimate a structural VAR on changes in oil production, global economic activity and oil price returns, identifying the

 $<sup>^{16}</sup>$  The detailed results from the short-and long memory volatility models are available from the authors upon request.

supply-side shock, the aggregate demand shock and the oil specific demand shock, respectively. In a second step, we use the estimated VAR model to forecast the endogenous variables. In a third step, we decompose the forecast errors into the cumulative contributions of the structural oil-price shocks (see Burbidge and Harrison, 1985).

We then use the cumulative effect of the aggregate demand shocks (ADS) on oil price log-returns as an explanatory variable in a short-and long memory volatility models. The estimation results suggest that ADS exercises a negative and significant effect on stock market volatility. The results are qualitatively similar for the three volatility measures and for both the aggregate stock market and industrial sector indices. In particular, a positive aggregate demand shock causes a reduction in the stock market volatility, which confirms the findings of the SVAR model. The results are, thus, of particular importance as they could facilitate traders, investors, researchers or policy makers, should they need to forecast stock market volatility, price derivatives, manage risk and formulate regulation.

## 5. CONCLUDING REMARKS

The study examines the effects of three oil prices shocks (i.e., supply-side shock, aggregate demand shock and oil specific demand shock) on stock market volatility using a Structural VAR framework. We consider two volatility measures, namely the conditional volatility and the realized volatility, which measure the current stock market volatility. We also examine the effects of oil price shocks on implied volatility, as well, which is a forward-looking volatility measure.

We conclude that supply-side and oil specific demand shocks do not affect volatility, whereas, aggregate demand shocks influence volatility at a significant level. This finding holds for both the current-looking volatility and the implied volatility measures of aggregate stock market and industrial sector indices. Furthermore, the two volatility models (short- and long-memory models) verify the SVAR results, suggesting that the effect of the aggregate demand oil price shocks on volatility is negative and significant for all indices and all measures. The findings of the study are essential in pricing financial derivatives, selecting portfolios, measuring and managing investment risk. Investors, risk managers, even policy makers of Central Banks and Capital Market Commissions will find the outcomes of the study useful in handling market's uncertainty in relation with the state of the oil price shocks. For example, supervisors of financial institutions must hold capital based on its internal model's estimates of Value-at-Risk. The Value-at-Risk internal model can take into consideration the interrelation between oil price shocks and stock market volatility. Basel Committee, in order to strengthen bank capital requirements and introduce enhanced regulatory requirements on bank liquidity, may take advantage of the ability to model the relationship between aggregate demand oil price shocks and volatility of European stock markets.

It is essential that further studies will distinguish such effects for oil-importing and oil-exporting countries and conditional correlation models can be used to identify the aforementioned relationships in a time-varying environment. Finally, following Andersen *et al.* (2005b), an interesting question underpinning this research is whether and, if so, how the betas of European stock market sectors respond to different oil price shocks.

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## **Figures**

Figure 1: Volatility Measures of the Eurostoxx 50 Index, Oil Production Growth Rate, Global Economic Activity and Oil Price Returns

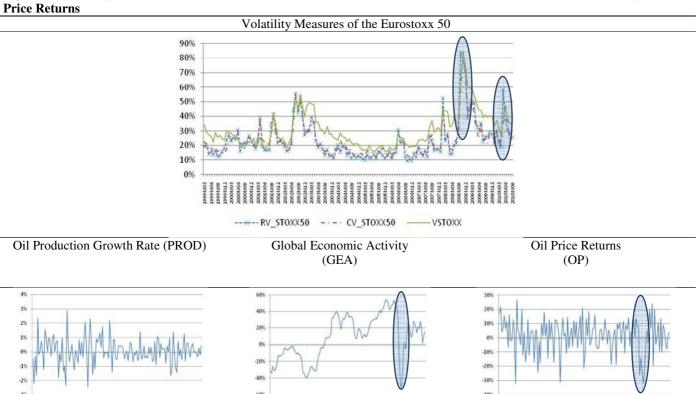
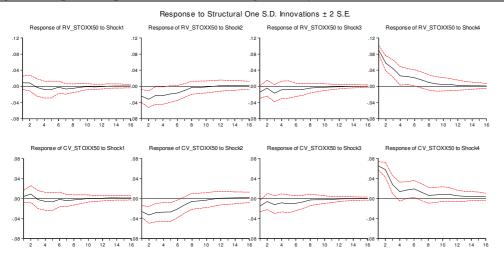


Figure 2: Impulse Responses of Current-looking Volatility Measures

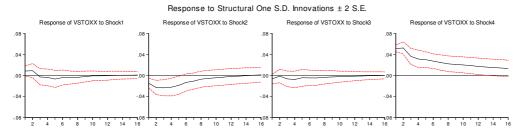


*Note*: Shock 1 refers to the supply-side shock (PROD), Shock 2 refers to the aggregate demand shock (GEA), Shock 3 refers to the oil specific demand shock (OP) and Shock 4 refers to the volatility shock (VOL).



Note: Shock 1 refers to the supply-side shock (PROD), Shock 2 refers to the aggregate demand shock (GEA), Shock 3 refers to the oil specific demand shock (OP) and Shock 4 refers to the volatility shock (VOL). The order of the industrial indices is as follows: Consumer Goods, Financials, Health, Industrials, Basic Material, Oil&Gas, Retail, Technology, Telecommunications, and Utilities.

Figure 4: Impulse Responses of the Forward-looking Volatility Measure



*Note*: Shock 1 refers to the supply-side shock (PROD), Shock 2 refers to the aggregate demand shock (GEA), Shock 3 refers to the oil specific demand shock (OP) and Shock 4 refers to the volatility shock (VOL).

**Tables** 

Table 1: Descriptive Statistics									
	RV_STOXX50	CV_STOXX50	VSTOXX	PROD	GEA	OP			
Mean	23.41%	23.94%	30.48%	0.06%	8.89%	1.49%			
Max.	83.55%	85.70%	82.72%	2.89%	54.30%	26.75%			
Min.	9.38%	10.61%	15.45%	-2.44%	-51.30%	-32.11%			
Std. D.	13.20%	11.57%	12.38%	0.91%	26.19%	11.98%			
Skew.	2.038	2.170	1.448	0.045	-0.259	-0.643			
Kurt.	8.013	9.510	5.466	3.813	2.099	3.248			

Table 2: Variance Decomposition of the Current-looking Volatility Measures							
Volatility					_		
Measure	Period	PROD	GEA	OP	VOL		
CV_STOXX50	1	0.318	13.389*	4.334	81.959*		
		(1.347)	(5.525)	(3.098)	(6.169)		
	3	0.873	22.524*	3.613	72.990*		
		(2.256)	(8.408)	(3.472)	(8.771)		
	6	1.238	30.827*	4.793	63.141*		
		(3.091)	(10.364)	(4.901)	(10.772)		
	12	1.370	30.799*	5.035	62.796*		
		(3.687)	(10.699)	(5.616)	(11.577)		
	18	1.417	30.720*	5.004	62.859*		
		(3.781)	(10.704)	(5.657)	(11.698)		
	24	1.469	30.872*	4.988	62.671*		
		(3.847)	(10.725)	(5.638)	(11.771)		
RV_STOXX50	1	0.835	6.425*	2.197	90.542*		
		(1.840)	(4.035)	(2.489)	(4.796)		
	3	0.924	13.082*	3.188	82.806*		
		(2.265)	(6.615)	(3.403)	(7.596)		
	6	1.459	16.996*	3.773	77.771*		
		(3.02)	(8.613)	(4.492)	(9.528)		
	12	1.801	17.057*	4.092	77.050*		
		(3.551)	(8.642)	(5.015)	(10.470)		
	18	1.816	17.175*	4.087	76.921*		
		(3.606)	(8.732)	(5.021)	(10.659)		
	24	1.837	17.257*	4.088	76.818*		
		(3.650)	(8.672)	(5.003)	(10.783)		

<sup>\*</sup> Significant at 5% level.

Note: Standard errors were generated from Monte Carlo simulations (1000 runs).

24

Table 3: Variance Decomposition of the Industrial Sectors' Conditional Volatilities Industrial sector PROD Period GEA OP VOL CV\_CONSUMER 3.970 77.892\* 0.041 18.096\* (1.031)(6.062)(3.047)(6.334)3 1.031 32.404\* 3.616 62.947\* (2.495)(8.632)(3.428)(8.932)6 1.206 40.208\* 4.617 53.967\* (2.794) 1.310 (10.145) (4.621) (10.142) 54.052\* 12 39.858\* 4.779 (10.497)(5.144)(10.758)(3.191)4.737 54.106\* 18 1.450 39.705\*

(3.261)

1.561

(10.484)

39.838\*

(5.102)

4.737

(10.774)

53.863\*

<sup>†</sup> Standard errors are reported in brackets.

		(3.331)	(10.487)	(5.079)	(10.754)
CV_FINANCIALS	1	0.278	10.733*	3.151	85.836*
e v_i inalicials	1	(1.371)	(4.926)	(2.865)	(5.658)
	3	0.951	18.170*	3.027	77.850*
	,	(2.310)	(7.572)	(3.477)	(8.132)
	6	1.042	24.285*	4.622	70.049*
		(2.851)	(9.679)	(4.907)	(10.328)
	12	1.120	23.586*	5.066	70.226*
		(3.384)	(10.074)	(5.708)	(11.171)
	18	1.280	23.621*	4.969	70.127*
		(3.470)	(9.950)	(5.565)	(11.229)
	24	1.451	24.070*	4.907	69.571*
		(3.551)	(9.908)	(5.574)	(11.269)
CV_HEALTH	1	1.223	16.777*	4.077	77.922*
	_	(2.075)	(5.751)	(2.848)	(6.159)
	3	1.375	27.397*	3.096	68.130*
	6	(2.394)	(8.471)	(3.292)	(8.795)
	6	3.047 (3.798)	31.297*	3.547	62.106*
	12	3.363	(9.882) 32.055*	(4.035) 3.933	(10.242) 60.648*
	12	(4.191)	(10.317)	(4.678)	(10.974)
	18	3.372	32.055*	3.947	60.624*
	10	(4.265)	(10.174)	(4.760)	(11.230)
	24	3.372	32.055*	3.947	60.624*
		(4.301)	(10.581)	(4.786)	(11.384)
CV_INDUSTRIAL	1	0.623	15.027*	5.334	79.015*
_		(1.604)	(5.678)	(3.416)	(6.352)
	3	1.237	22.686*	3.877	72.199*
		(2.353)	(8.062)	(3.444)	(8.685)
	6	1.157	26.494*	4.465	67.883*
		(2.860)	(9.892)	(4.406)	(10.659)
	12	1.173	25.263*	4.488	69.075*
	10	(3.350)	(9.945)	(4.921)	(11.228)
	18	1.361	25.382*	4.368	68.887*
	24	(3.416) 1.512	(9.788) 26.065*	(4.858) 4.307	(11.212)
	24	(3.488)	(9.814)	(4.789)	68.114* (11.281)
CV_MATERIALS	1	0.284	17.943*	3.921	77.850*
C V_IMATERIALS	1	(1.354)	(6.033)	(3.031)	(6.261)
	3	0.861	30.029*	3.800	65.308*
	-	(2.141)	(8.812)	(3.635)	(8.973)
	6	1.256	35.689*	5.061	57.992*
		(2.897)	(10.181)	(5.106)	(10.357)
	12	1.332	34.819*	5.463	58.384*
		(3.304)	(10.447)	(5.935)	(11.127)
	18	1.494	34.907*	5.361	58.235*
		(3.366)	(10.319)	(5.880)	(11.235)
	24	1.654	35.189*	5.328	57.827*
CIV. OH. o. C. v.		(3.437)	(10.279)	(5.484)	(11.227)
CV_OIL&GAS	1	0.520	23.749*	7.231	68.498*
	3	(1.532)	(6.108) 36.733*	(3.595)	(6.223)
	3	1.181 (2.187)	(8.685)	7.064 (4.613)	55.020* (8.404)
	6	1.848	43.495*	7.651	47.004*
	O	(3.353)	(10.351)	(5.731)	(9.674)
	12	2.094	42.875*	8.006	47.023*
		(3.797)	(10.630)	(6.231)	(10.286)
	18	2.151	42.849*	7.925	47.072*
		(3.794)	(10.497)	(6.143)	(10.319)
	24	2.220	43.012*	7.895	46.871*
		(3.834)	(10.404)	(6.097)	(10.306)
CV_RETAIL	1	0.754	13.153*	1.055	85.036*
	2	(1.813)	(5.311)	(1.729)	(5.790)
	3	1.640	22.100*	0.574	75.684*
		(2.847)	(8.121)	(1.923)	(8.359)
	6	1.698 (3.052)	25.006*	0.631 (2.672)	72.663*
	12	1.660	(9.695) 24.523*	0.626	(9.952) 73.189*
	12	(3.316)	(9.997)	(3.316)	(10.478)
		(3.310)	(7.771)	(3.310)	(10.770)

	18	1.695	24.478*	0.648	73.177*
		(3.401)	(10.083)	(3.479)	(10.652)
	24	1.719	24.535*	0.664	73.080*
		(3.451)	(10.184)	(3.570)	(10.813)
CV_TECHNOLOGY	1	1.688	14.408*	4.216	79.686*
_		(2.316)	(5.608)	(3.017)	(6.156)
	3	1.716	22.077*	2.536	73.669*
		(3.022)	(8.167)	(2.894)	(8.666)
	6	1.248	31.112*	2.332	65.306*
		(3.370)	(10.478)	(3.593)	(10.801)
	12	1.070	32.972*	2.214	63.742*
		(3.827)	(11.768)	(4.306)	(12.133)
	18	1.034	33.063*	2.180	63.722*
		(4.079)	(12.481)	(4.476)	(12.722)
	24	1.026	33.042*	2.169	63.760*
		(4.201)	(12.845)	(4.508)	(12.027)
CV_TELECOMMUNI					
CATIONS	1	0.308	17.7102*	2.645	79.335*
		(1.415)	(5.729)	(2.488)	(6.004)
	3	1.979	29.034*	2.640	66.345*
		(3.172)	(8.616)	(3.116)	(8.983)
	6	1.603	33.528*	2.075	62.791*
		(3.402)	(10.614)	(3.167)	(10.826)
	12	1.483	34.441*	1.846	62.227*
		(3.721)	(11.877)	(3.602)	(12.064)
	18	1.455	34.752*	1.803	61.988*
		(3.936)	(12.557)	(3.716)	(12.649)
	24	1.447	34.844*	1.793	61.915*
		(4.029)	(12.931)	(3.758)	(12.991)
CV_UTILITIES	1	0.543	19.335*	3.121	77.005*
		(1.572)	(5.823)	(2.659)	(5.967)
	3	0.894	31.272*	4.734	63.098*
		(2.112)	(9.074)	(4.147)	(9.071)
	6	1.465	34.464*	6.295	57.774*
		(3.038)	(10.426)	(5.729)	(10.342)
	12	1.580	34.139*	6.535	57.743*
		(3.231)	(10.426)	(6.167)	(10.713)
	18	1.766	34.514*	6.459	57.259*
		(3.295)	(10.262)	(6.115)	(10.691)
	24	1.900	34.771*	6.433	56.894*
		(3.356)	(10.194)	(6.081)	(10.656)
* Cignificant at 50/- layed			` /		

\* Significant at 5% level.

† Standard errors are reported in brackets.

Note: Standard errors were generated from Monte Carlo simulations (1000 runs).

Table 4: Variance Decomposition of the Forward-looking Volatility Measure								
Volatility								
Measure	Period	PROD	GEA	OP	VOL			
VSTOXX	1	2.269	7.611**	1.542	88.578*			
		(2.686)	(4.103)	(2.197)	(5.388)			
	3	1.864	16.264*	1.147	80.725*			
		(2.563)	(7.843)	(2.494)	(8.303)			
	6	1.970	19.856*	1.714	76.460*			
		(3.027)	(9.949)	(3.782)	(10.484)			
	12	1.881	17.707**	1.800	78.612*			
		(3.675)	(10.129)	(4.803)	(11.397)			
	18	1.760	16.495**	1.688	80.057*			
		(3.797)	(9.756)	(4.918)	(11.552)			
	24	1.758	16.1**	1.639	80.503*			
		(3.901)	(9.107)	(4.886)	(11.751)			

<sup>\*</sup> Significant at 5% level, \*\* significant at 10% level.
† Standard errors are reported in brackets
Note: Standard errors were generated from Monte Carlo simulations (1000 runs).

# The effects of oil price shocks on stock market volatility: Evidence from European data

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The paper investigates the effects of oil price shocks on stock market volatility in Europe by focusing on three measures of volatility, i.e. the conditional, the realized and the implied volatility. The findings suggest that supply-side shocks and oil specific demand shocks do not affect volatility, whereas, oil price changes due to aggregate demand shocks lead to a reduction in stock market volatility. More specifically, the aggregate demand oil price shocks have a significant explanatory power on both current- and forward-looking volatilities. The results are qualitatively similar for the aggregate stock market volatility and the industrial sectors' volatilities. Finally, a robustness exercise using short- and long-run volatility models supports the findings.

JEL: C13, C32, G10, G15, Q40

**Keywords:** Conditional Volatility, Realized Volatility, Implied Volatility, Oil Price Shocks, SVAR

## 1. INTRODUCTION AND BRIEF REVIEW OF THE LITERATURE

There is a consensus among academics and practitioners that oil and stock markets are often intertwined with the global economic activity. Ascertaining exact nature and sources of the linkage between oil and stock markets and the global economic activity has proved to be a promising area for researchers over the last few decades. The research interest mainly concentrates either on the impact of oil prices on stock market developments or the effects of oil prices on the economy. Adding to this literature, the main objective of the paper is to research into the effects of three oil price shocks (namely, supply side shocks, aggregate demand shocks and oil specific demand shocks) on stock market volatility, with particular reference in the European stock market.

The seminal paper by Jones and Kaul (1996) was among the first to reveal a negative relationship between the oil prices and stock market returns. In addition, Sadorsky (1999) concludes that oil price changes are important determinants of stock market returns. In particular, he shows that stock markets respond negatively to a positive oil price change. Filis (2010), Chen (2009), Miller and Ratti (2009), Park and Ratti (2008), Driesprong *et al.* (2008) and Gjerde and Sættem (1999) second these findings by Sadorsky (1999) and Jones and Kaul (1996).

The aforementioned negative relationship does not hold for stock markets operating in oil-exporting countries. Arouri and Rault (2012) show that for the oil-exporting countries, there is a positive relationship between oil price shocks and stock market returns. Other authors, though, do not find any relationship between oil price shocks and stock market returns (Jammazi and Aloui, 2010; Cong *et al.*, 2008; Haung *et al.*, 1996). Filis *et al.* (2011) provide an extensive review of the literature in the particular area.

Studies particularly focused on the European stock markets reveal that positive oil price changes tend to negatively affect stock returns; nevertheless, the exact relationship depends on the sector. In particular, oil-related stock market sectors tend to appreciate in the event of a positive oil price change, whereas the reverse holds for oil-intensive sectors (see, for example, Scholtens and Yurtsever, 2012; Arouri, 2011; Arouri and Nguyen, 2010).

Furthermore, a strand of the literature distinguishes the effects of oil price shocks on stock market activity according to their origin. Hamilton (2009a,b) and Kilian (2007a,b), in particular, suggest that different shocks in the oil market have different effects on stock markets. Kilian (2009) provides evidence that the response of aggregate stock returns differs depending on the cause of the oil price shock. Hamilton (2009a,b) disaggregates oil price shocks into two components, namely, the demand-side oil price shocks (which are caused by increased aggregate demand, e.g. due to the industrialization of China) and supply-side oil prices shocks (which are caused by alteration in the world oil production). In addition, Kilian (2009) identifies a third origin, the precautionary demand shocks or oil specific demand shocks. These are oil price shocks that are related with the uncertainty of the future availability of oil.

Baumeister and Peersman (2012), Basher et al. (2012), Kilian and Lewis (2011), Filis et al. (2011), Lippi and Nobili (2012), Kilian and Park (2009), Apergis and Miller (2009), Lescaroux and Mignon (2008), Kilian (2008) and Barsky and Kilian (2004) also illustrate the importance of taking into consideration the origins of the oil price shock in this area of interest. For example, Hamilton (2009a,b) maintain that oil price shocks are mainly demand driven in the last decades and thus supply-side events do not exercise significant effects in oil prices. Lippi and Nobili (2012) proponent that supply-side oil price shocks have a negative effect in the economy, whereas the opposite is observed for the demand-side oil price shocks. In addition, Kilian and Park (2009) demonstrate that the supply-side oil price shocks do not have any effects on stock market returns, whereas stock markets tend to react negatively to oil specific demand shocks. On the other hand, they find that aggregate demand oil price shocks trigger a positive response from the stock markets. In the same line of reasoning, Filis et al. (2011) find evidence that the supply-side shocks do not seem to impact stock market returns, whereas the reverse holds for the demandside shocks. Similarly, Basher et al. (2012) show that supply-side oil price shocks do not exercise an impact on the emerging stock market returns, whereas the aggregate demand oil price shocks seem to have a positive effect. Finally, they find evidence that the oil specific demand shocks put downward pressure on stock returns.

Despite the fact that evidence proposes that the origin of the oil price shock triggers different responses from the stock markets, the majority of the literature does not consider them when examines its effects (see, *inter alia*, Arouri and Rault, 2012; Arouri and Nguyen, 2010; Bjørnland, 2009; Chen, 2009; Park and Ratti, 2008).

As aforementioned, the aim of this paper is to direct the attention of the research on the effects of the oil price shocks on stock market volatility. Studies in the early 80s and 90s (see, for example, Pindyck, 1991 and Bernanke, 1983, among others) reveal that increased energy prices generate uncertainty to firms, resulting in the delay of investment decisions. Furthermore, some authors opine

that oil price innovations exercise an impact on aggregate uncertainty and they have significant negative effects on investments (see, *inter alia*, Ratti et al., 2011; Rahman and Serletis, 2011; Elder and Serletis, 2010). In addition, Bloom (2009) documents that stock market uncertainty increases after major shocks, such as the 2001 terrorist attack in US, OPEC oil supply disruptions, etc. Nevertheless, these studies have not considered the origins of the oil price shocks. We argue, though, that Bloom's choice of major shocks coincides with events that trigger certain oil price shocks, as these have been identified by Hamilton (2009a,b) and Kilian (2009, 2007a,b). For example, the 2001 terrorist attack in US triggered an oil specific demand shock, whereas OPEC oil supply disruptions cause supply-side oil price shocks. Thus, disentangling oil price shocks is of importance in understanding better stock market uncertainty.

In addition, the literature has well established that the aforementioned firm's uncertainty and aggregate uncertainty can be represented by individual stock price volatility and stock market volatility, respectively (see, for example, Baum *et al.*, 2010 and Bloom, 2009).

Even though the characteristics of stock market volatility have been studied extensively in the past, the literature remains silent on the effects of the different oil price shocks on stock market volatility. Rather, a plethora of research output centers its attention solely on spillover effects between the oil price volatility and stock market returns and volatility or the relationship between oil price volatility and firm investments. This paper comes to fill this void.

More specifically, the contribution of the paper is threefold. First, it contributes to the literature that studies the effects of three different oil price shocks – oil supply shock, aggregate demand shock and oil specific demand shock <sup>3</sup> – on the stock market. Unlike previous studies that examine the response of stock returns on oil price shocks, we investigate the response of stock market volatility, as a measure of uncertainty of stock market investments, using a Structural VAR model. Second, we provide evidence from both aggregate stock market indices and industrial sector indices, as according to Arouri *et al.* (2012, p.2) "the use of equity sector indices is, in our opinions, advantageous because market aggregation may ask the characteristics of various sectors". Third, in contrast to studies that mainly focus on the responses of stock market returns in individual countries in Europe or in the US (Arouri, 2011; Arouri and Nguyen, 2010 and Scholtens and Yurtsever, 2012 are notable exceptions), emphasis of this research is placed on the pan-European stock market.

In light of empirical evidence that underlines the relative importance of the demand-driven oil price shocks, we expect stock market volatility in Europe to be more sensitive to the aggregate demand shock and the oil specific demand shock than to the supply-side shock.

Three volatility measures are utilized; conditional volatility, realized volatility and implied volatility. The conditional volatility, estimated from a predefined ARCH model, is the most widely applied method of quantifying volatility in financial time series. The realized volatility, introduced by Andersen and Bollerslev (1998), sums the high frequency squared log-returns to generate a lower frequency volatility measure. According to Ebens (1999), among others, the use of high frequency data for computing volatility at a lower frequency provides more accurate estimates of volatility. Implied volatility derives from the option pricing.

<sup>&</sup>lt;sup>1</sup> See, among others, Xekalaki and Degiannakis (2010), Becker *et al.* (2007), Andersen *et al.* (2005a), Andersen *et al.* (2001) and Bollerslev *et al.* (1992).

<sup>2</sup> See, integralia, Arquiri et al. (2012), Happings and Sedombry (2011), Sedombry (2011).

<sup>&</sup>lt;sup>2</sup> See, inter alia, Arouri et al. (2012), Henriques and Sadorsky (2011), Sadorsky (2011), Arouri et al. (2011), Vo (2011), Malik and Ewing (2009), Chiou and Lee (2009).

<sup>(2011),</sup> Vo (2011), Malik and Ewing (2009), Chiou and Lee (2009). <sup>3</sup> Definitions of these shocks can be found in Kilian and Park (2009).

The conditional volatility was chosen because it is the most generally applied measure of variance. The use of realized volatility measure is justified by the recent findings in financial literature that it provides more accurate estimates of volatility. On the other hand, the use of implied volatility is motivated by the fact that part of the literature illustrates that this type of volatility (a forward-looking measure) is more informational efficient compared to other volatility estimates, which represent the current-looking measures of volatility.<sup>4</sup>

Thus, it is important to identify any differences in their responses to oil price shocks. Koopman *et al.* (2005) propose that both implied volatility and realized volatility are informationally accurate. Conversely, authors such as Becker *et al.* (2007) and Corrado and Truong (2007) suggest that implied volatility indices do not provide any incremental information compared to other volatility indices. Engle (2002), though, argues that there is not a simple answer as to which volatility measure is the most accurate, as it depends upon the statistical approach adopted for the evaluation of forecasts.

We provide evidence that supply-side shocks and oil specific demand shocks do not affect stock market volatility, whereas, oil price changes due to aggregate demand shocks lead to a reduction in stock market volatility. The results hold for the industrial sectors' volatilities, as well. Prominent among our results is the finding that oil price shocks have a qualitatively similar impact for both the current-looking volatility measures and the implied volatility, which is a forward-looking measure.

The rest of the paper is organized as follows: Section 2 presents the volatility measures and the model used, Section 3 describes the dataset, Section 4 presents the empirical findings of the research and Section 5 concludes the study.

## 2. METHODOLOGY

In the next section three measures of volatility are defined, i.e. conditional volatility, realized volatility and implied volatility, whereas in section 2.2 the Structural VAR model is presented.

## 2.1 Volatility Estimates

According to the literature there are three main frameworks for measuring volatility. The first two correspond to the current market volatility measures, whereas the third is a forward-looking measure of volatility. In this paper we examine all these three volatility estimates.

The *conditional volatility* is the conditional standard deviation of the asset returns given the most recently available information. The conditional variance process of  $y_t$  can be defined as  $V\left(y_t \mid I_{t-1}\right) \equiv V_{t-1}\left(y_t\right) \equiv \sigma_t^2$ , for  $I_{t-1}$  denoting the information set investors know when they make their investment decisions at time t-1.

The *realized volatility* is based on the idea of using high frequency data to compute measures of volatility at a lower frequency, i.e. using hourly log-returns to generate a measure of daily volatility. By the term monthly realized volatility we denote the daily estimate of monthly variance.

Implied volatility is the instantaneous standard deviation of the return on the underlying asset, which would have to be input into a theoretical pricing model in order to yield a theoretical value identical to the price of the option in the marketplace, assuming all other inputs are known.

<sup>&</sup>lt;sup>4</sup> See for example Blair et al. (2001), Christensen and Prabhala (1998), Fleming (1998) and Day and Lewis (1992).

#### 2.1.1 Conditional Volatility

The conditional variance of the daily log-returns process,  $\boldsymbol{y}_t$  , is estimated with Ding's et al. (1993) APARCH model. The APARCH model has an appealing feature that it allows nesting tests of different types of asymmetry and functional forms (Hentschel, 1995). For instance, Laurent (2004) argues that the APARCH model nests at least seven GARCH specifications. The asymmetric power ARCH, or APARCH model is estimated assuming that the demeaned daily log-returns are conditionally Student-t distributed:<sup>5</sup>

$$y_{t} = c_{0} + \varepsilon_{t}$$

$$\varepsilon_{t} = \sigma_{t} z_{t}$$

$$\sigma_{t}^{\delta} = a_{0} + a_{1} \left( \left| \varepsilon_{t-1} \right| - \gamma_{1} \varepsilon_{t-1} \right)^{\delta} + b_{1} \sigma_{t-1}^{\delta}$$

$$z_{t} \sim T \left( 0, 1; \nu \right)$$

$$f_{(t)} \left( z_{t}; \nu \right) = \frac{\Gamma \left( (\nu + 1)/2 \right)}{\Gamma \left( \nu/2 \right) \sqrt{\pi \left( \nu - 2 \right)}} \left( 1 + \frac{z_{t}^{2}}{\nu - 2} \right)^{\frac{\nu + 1}{2}},$$

$$(1)$$

where  $a_0 > 0$ ,  $\delta > 0$ ,  $b_1 \ge 0$ ,  $a_1 \ge 0$  and  $-1 < \gamma_1 < 1$ ,  $\nu > 2$ .

The APARCH model with Student-t distributed standardized innovations accounts for i) volatility clustering, ii) power transformation of the conditional variance, iii) asymmetric and leptokurtic unconditional distribution of log-returns, and iv) asymmetric conditional distribution of log-returns. Therefore, it is considered as of the most successfully applied model in estimating conditional volatility. For technical details, the reader is referred to Xekalaki and Degiannakis (2010).

The monthly conditional volatility is computed by summing the audaily conditional variance. Therefore, the annualized conditional volatility of month t, or  $CV_t^{(m)}$ , is computed as the square root of the sum of the conditional variances from the 16th of the previous month up to and including the 15th of the current month:<sup>6</sup>

$$CV_t^{(m)} = 100 \sqrt{12 \sum_{j=1}^{\tau} \sigma_{t_j}^2}$$
, (2)

where  $\sigma_{t_i}^2$  denotes the daily conditional variance for the  $j = 1,...,\tau$  trading days of month t.

## 2.1.2 Realized Volatility

Merton (1980) was the first who noted the idea of using high frequency data to compute measures of volatility at a lower frequency. The concept of the

realized volatility is based on the integrated volatility,  $\sigma_{[a,b]}^{2(IV)} = \int_{0}^{b} \sigma^{2}(t) dt$ .

Financial literature assumes that the instantaneous logarithmic price,  $\log p(t)$ ,

<sup>&</sup>lt;sup>5</sup> The incorporation of a first-order autoregressive term, AR(1), in the conditional mean, provides

qualitative similar results.  $^6$  The use of the daily observations from the  $16^{th}$  of the previous month up to the  $15^{th}$  of the current month is justified by the availability of the monthly data on the 15<sup>th</sup> of each month.

of a financial asset follows a diffusion process,  $d \log p(t) = \sigma(t) dW(t)$ , where  $\sigma(t)$  is the volatility of the instantaneous log-returns process and W(t) is the standard Wiener process. Theory of quadratic variation of semi-martingales provides consistent estimate of integrated volatility by the realized variance,

$$RV_{[a,b]} = \sum_{j=1}^{\tau} \left( \log P_{t_j} - \log P_{t_{j-1}} \right)^2$$
, assuming that the time interval  $[a,b]$  is

partitioned in  $\tau$  equidistance points in time; see Andersen *et al.* (2003) and Barndorff-Nielsen and Shephard (2002).

For present study's purposes we measure the monthly realized volatility, partitioning the monthly time interval in daily equidistance points in time, for  $\tau$  denoting the number of trading days. Therefore, the annualized realized volatility of month t, or  $RV_t^{(m)}$ , is computed as the square root of the sum of the squared daily log-returns from the 16th of the previous month up to the 15th of the current month:

$$RV_t^{(m)} = 100\sqrt{12\sum_{i=1}^{\tau} \left(\log P_{t_i} - \log P_{t_{j-1}}\right)^2} \ . \tag{3}$$

We estimate monthly volatility by summing up daily volatility. However, this measure would be biased by the number of trading days in the month. That is, volatility in the month with more trading days would be greater than volatility in any other month, even the volatility does not change. In order to check the robustness of the results, we also estimate  $RV_t^{(m)}$  by scaling each month's volatility with  $\sqrt{22/\tau}$ , assuming equal number of trading days for each month. The results remain qualitatively similar.

## 2.1.3 Implied Volatility Index – VSTOXX

Studies, see i.e. Blair *et al.* (2001), characterize implied volatility measures are less informative than volatility estimated from asset returns, because they induce biases and contain mis-specification problems. In 1993, the Chicago Board of Options Exchange published the first implied volatility index. The computation of implied volatility indices takes into account the latest advances in financial theory, eliminating measurement errors that had characterized the implied volatility measures.

Market participants consider the implied volatility index as an important tool for measuring investors' sentiment. Investors and risk managers refer to volatility indices as *fear index* or *investor fear gauge*. The VSTOXX Volatility Index (which is the volatility index for the Eurostoxx 50 Index, also named as EURO STOXX 50 Volatility Index) measures the implied variance across all options of a given time to expiry. The main index is designed as a rolling index at a fixed 30 days to expiry. This is achieved using linear interpolation of the two nearest of the eight available sub-indices. The index is calculated based on eight expiry months with a maximum time to expiry of two years.

The annualized implied volatility of month t, or  $VSTOXX_t^{(m)}$ , is computed as the average of the daily  $VSTOXX_{t_j}$  from the  $16^{\rm th}$  of the previous month up to the  $15^{\rm th}$  of the current month:

$$VSTOXX_{t}^{(m)} = \sqrt{\tau}^{-1} \sqrt{\sum_{j=1}^{\tau} VSTOXX_{t_{j}}^{2}}, \qquad (4)$$

where  $VSTOXX_{t_j}$  denotes the daily implied volatility for the  $j = 1,...,\tau$  trading days of month t. VSTOXX index is based on option prices and it is constructed by STOXX limited.

## 2.2 Structural VAR Model

Using a Structural VAR framework, we examine the effects of three oil prices shocks on stock market volatility (VOL). Namely, the oil price shocks are the supply-side shocks, aggregate demand shocks and oil specific demand shocks, as these are identified from changes in world oil production (PROD), global economic activity (GEA) and changes in oil prices (OP), respectively. VOL is the generic name of the volatility series. For each SVAR model the volatility variable will be named after the method of estimation (i.e. conditional, realized or implied volatility) and the name of the index (either aggregate or industrial).<sup>8</sup>

The structural representation of the VAR model of order p takes the following general form:

$$\mathbf{A}_{0}\mathbf{y}_{t} = \mathbf{c}_{0} + \sum_{i=1}^{p} \mathbf{A}_{i}\mathbf{y}_{t-i} + \mathbf{\varepsilon}_{t}$$
 (5)

where,  $\mathbf{y}_t$  is a [4×1] vector of endogenous variables, i.e.  $\mathbf{y}_t = [PROD_t, GEA_t, OP_t, VOL_t]$ ,  $\mathbf{A}_0$  represents the [4x4] contemporaneous matrix,  $\mathbf{A}_i$  are [4x4] autoregressive coefficient matrices,  $\mathbf{\varepsilon}_t$  is a [4×1] vector of structural disturbances, assumed to have zero covariance and be serially uncorrelated. The covariance matrix of the structural disturbances takes the following form  $E\left[\mathbf{\varepsilon}_t\mathbf{\varepsilon}_t'\right] = \mathbf{D} = \begin{bmatrix}\sigma_1^2 & \sigma_2^2 & \sigma_3^2 & \sigma_4^2\end{bmatrix} \times \mathbf{I}$ . In order to get the reduce form of our structural model (1) we multiply both sides with  $\mathbf{A}_0^{-1}$ , such as that:

$$\mathbf{y}_{t} = \mathbf{a}_{0} + \sum_{i=1}^{p} \mathbf{B}_{i} \mathbf{y}_{t-i} + \mathbf{e}_{t}$$
 (6)

where,  $\mathbf{a}_0 = \mathbf{A}_0^{-1} \mathbf{c}_0$ ,  $\mathbf{B}_i = \mathbf{A}_0^{-1} \mathbf{A}_i$ , and  $\mathbf{e}_t = \mathbf{A}_0^{-1} \mathbf{\varepsilon}_t$ , i.e.  $\mathbf{\varepsilon}_t = \mathbf{A}_0 \mathbf{e}_t$ . The reduced form errors  $\mathbf{e}_t$  are linear combinations of the structural errors  $\mathbf{\varepsilon}_t$ , with a covariance matrix of the form  $E \left[ \mathbf{e}_t \mathbf{e}_t^{-1} \right] = \mathbf{A}_0^{-1} \mathbf{D} \mathbf{A}_0^{-1}$ .

The structural disturbances can be derived by imposing suitable restrictions on  ${\bf A}_0$ . The following short-run restrictions are imposed in the model:

$$\begin{bmatrix} \boldsymbol{\mathcal{E}}_{1,t}^{SS} \\ \boldsymbol{\mathcal{E}}_{2,t}^{ADS} \\ \boldsymbol{\mathcal{E}}_{3,t}^{OSS} \\ \boldsymbol{\mathcal{E}}_{4,t}^{OSS} \end{bmatrix} = \begin{bmatrix} a_{11} & 0 & 0 & 0 \\ a_{21} & a_{22} & 0 & 0 \\ a_{31} & a_{32} & a_{33} & 0 \\ a_{41} & a_{42} & a_{43} & a_{44} \end{bmatrix} \times \begin{bmatrix} \boldsymbol{\mathcal{E}}_{1,t}^{PROD} \\ \boldsymbol{\mathcal{E}}_{2,t}^{GEA} \\ \boldsymbol{\mathcal{E}}_{2,t}^{OP} \\ \boldsymbol{\mathcal{E}}_{3,t}^{OP} \\ \boldsymbol{\mathcal{E}}_{4,t}^{OPD} \end{bmatrix}$$

where SS=supply-side shocks, ADS=aggregate demand shock, OSS=oil specific demand shock and VS=volatility shock.

The restrictions in the model are explained as follows. The oil production is not responding contemporaneously to an increase/decrease of oil

<sup>&</sup>lt;sup>7</sup> The interested reader can find all the necessary information about volatility index in the following link: http://www.stoxx.com/indices/index\_information.html?symbol=V2TX.

<sup>&</sup>lt;sup>8</sup> For example, the realized volatility of the industrial sector will be named RV\_INDUSTRIAL.

demand, caused by higher/lower economic activity, due to the adjustment costs of oil production. However, oil supply disruption (supply-side shock) can influence the global economic activity, the price of oil and the stock market volatility, within the same month. The global economic activity is not contemporaneously influenced by oil prices due to the time that is required for the world economy to react. On the contrary, an aggregate demand shock will have an immediate impact on oil prices and stock market volatility, considering the reaction time of the commodities and financial markets. Turning to the oil price innovation, any increase in the price can be driven by supply-side event, aggregate demand-side events, as well as, oil specific demand events. Thus, oil production shocks, as well as, aggregate demand shocks can contemporaneously trigger responses from the oil prices. In highly liquid markets as the European market, the stock market volatility reacts contemporaneously to all aforementioned oil price shocks.

To proceed to the estimation of the reduced form of model (1), it is first necessary to establish the stationarity of the variables. The ADF and PP unit root tests suggest that all variables are I(0). The lag length of the VAR model was identified using the Akaike Information Criterion (AIC). The AIC selects a VAR model with four lags.<sup>9</sup>

## 3. DATA DESCRIPTION

In order to estimate the volatility figures we use daily data from January 1999 to December 2010 on aggregate European stock market indices. In particular, the stock market index used is Eurostoxx 50, which is Europe's leading blue chips stock market index and the data have been extracted from *Datastream*. In addition, we consider the following industrial sectors indices, which have been constructed by *Dow Jones: Financials, Oil&Gas, Retail, Consumption Goods, Health, Industrial, Basic Materials, Technology, Telecommunications* and *Utilities.* The industrial sector indices data have been extracted from *Datastream*. For consistency purposes we have also considered the pan-European stock market index constructed by *Dow Jones.* As mentioned in section 2.1 once the daily volatility figures have been estimated, we then convert them into monthly figures.

Furthermore, we use monthly data for the same time period for oil production, oil prices and global economic activity. Brent crude oil is chosen, as a proxy of world oil price, due to the fact that this type of oil represents the 60% of the world oil daily consumption (Maghyereh, 2004). We use oil production data, as a proxy for oil supply. Both Brent crude oil price and oil production data have been extracted from the Energy Information Administration. Finally, we adopt Kilian's (2009) measurement of the global economic activity based on dry cargo freight rates. <sup>10</sup> Prices are expressed in dollar terms and are transformed in log-returns.

Figure 1 presents the volatility measures for the Eurostoxx50 index (realized volatility-RV\_STOXX50, conditional volatility-CV\_STOXX50 and implied volatility-VSTOXX), the growth rate of the world oil production, the global economic activity and the oil price returns. <sup>11</sup>

## [FIGURE 1 HERE]

<sup>&</sup>lt;sup>9</sup> Results are available upon request. The SVAR models do not suffer from autocorrelation and no inverse roots of the characteristic polynomial lie outside the unit circle. Thus, we conclude that the SVAR models satisfy the stability condition.

<sup>&</sup>lt;sup>10</sup> The data can be found in Lutz Kilian personal website (http://www-personal.umich.edu/~lkilian/)

<sup>&</sup>lt;sup>11</sup> The volatility graphs for the pan-European stock market index and the industrial sectors indices are available upon request.

It is immediately apparent that volatility (in all three expressions) reaches a peak near the end of 2008 and again in May 2010. These periods coincide with the world financial crisis and the Greek debt crisis, respectively. Similar patterns are observed in the volatility measures of the pan-European stock market index by Dow Jones and of all industrial sectors' indices (not presented visually here, though). During 2008, we also observe a trough in the global economic activity and extreme negative returns for the oil prices. This period has been also characterized by demand driven oil price shocks. These preliminary findings may suggest that stock market volatility responds heavily to demand driven oil price shocks. Nevertheless, the impulse responses from the SVAR model will provide us with a clearer picture.

Furthermore, Table 1 presents some descriptive statistics for the volatility measures of the Eurostoxx 50 index and the three oil variables. The mean values of the realized volatility and conditional volatility are very close, whereas the VSTOXX mean value is higher. In addition, all volatility measures exhibit a significant variation over time which is evident by the minimum, maximum and standard deviation statistics. Naturally, the volatility measures are positively skewed and leptokurtic.

## [TABLE 1 HERE]

As far as the oil variables are concerned, the global economic activity is the most volatile one, followed by the oil price returns. Both variables are negatively skewed, whereas the oil production growth rates are positively skewed. The skewness measures suggest that there are more negative oil log-returns and changes in the global economic activity, whereas the oil production exhibits more positive returns.

## 4. ESTIMATION RESULTS

The purpose of the SVAR model is to examine the dynamic adjustments of each of the variables to exogenous stochastic structural shocks (see, *inter alia*, Bjørnland and Leitemo, 2009; Kilian and Park, 2009). Thus, next we present the SVAR model findings for the volatility indices of the Eurostoxx50 and the industrial sectors in terms of the impulse response functions (IRF) and the variance decomposition.<sup>12</sup>

Section 4.1 describes the estimation results based on current-looking measures of stock market volatility (conditional and realized volatilities). The results on the aggregate stock market and industrial sector indices are summarized in Sections 4.1.1 and 4.1.2, respectively. Section 4.2 describes the estimation results based on the forward-looking measure of stock market volatility (implied volatility). Section 4.3 summarizes the robustness checks.

## 4.1 Current-looking Volatility Measures

## 4.1.1 Aggregate European Stock Market Indices

The impulse responses (Figure 2) depict that the reaction of the volatility measures of the Eurostoxx50 index on the three oil shocks differ quite substantially.

## [FIGURE 2 HERE]

 $<sup>^{12}</sup>$  The SVAR results for the pan-European stock market index constructed by *Dow Jones*® are qualitatively similar and thus they are not presented here. They are available upon request.

Changes in world oil production do not exercise any significant impact on stock market volatility. The argument that the OPEC's decisions on oil production levels do not impact stock markets nowadays, finds support here. Thus, this finding does not come with a surprise. Furthermore, the fact that stock market volatility is not reacting to supply-side oil prices shocks complements the evidence provided by Basher et al. (2012), Filis et al. (2011) and Kilian and Park (2009), who argue that changes in oil production do not affect stock price returns. Similar observation can be made for the oil specific demand shock, as its effect is not significant on any volatility measure. A plausible explanation of this result lies in the nature of firms' responses to oil price changes. We argue that firms, nowadays, engage in effective hedging strategies which reduce the effects of adverse oil price movements (Arouri, 2011), mainly caused by idiosyncratic oil price shocks (or oil specific demand shocks). On the contrary, increases in world's aggregate demand, which implies increased economic activity, tend to reduce stock market volatility, as expected. A positive aggregate demand shock can be regarded as good news to the stock market. In the event of a positive aggregate demand shock, uncertainty about future cash flows decreases, driving down stock market volatility. One can also argue that positive news about global economic activity is associated with a more stable business environment, which, in turn, reduces the uncertainty in the market. From an opposite angle, Bloom (2009) has shown that negative news about the global economic activity, such as those during the Asian crisis in 1997 and the credit crunch in 2008, tend to increase stock market volatility. In general, stock markets tend to respond favorably when the world economic developments are positive. The preliminary findings had already provided with an initial idea about the inverse link between aggregate demand oil price shocks and stock market volatility. Overall, the response is significant for about 6 months and dynamic convergence is achieved after 12 months after the shock, for both volatility measures.

In regard with the variance decomposition (Table 2), we observe that the effects of the supply-side and oil specific demand shocks are very small and insignificant, suggesting that these shocks do not exercise an impact on stock market volatility. Furthermore, the effects of the aggregate demand shocks are small and significant in the short-run; however their explanatory power exhibits an increasing pattern (remaining significant) as the forecasting window increases. This is suggestive of the fact that the aggregate demand shocks have a very important role in the European stock market volatility.

## [TABLE 2 HERE]

In more detail, about 9%-18% (depending on the volatility measure) of the variation in the volatility of the Eurostoxx50 index is associated with the oil price shocks, during the first few months. In a period of 24 months a total of 24%-38% of the variability of the volatility is explained by the oil price shocks. The main contributor to this variability is the aggregate demand oil price shock in both volatility measures. Linking these findings with the evidence on stock market returns (see, for example, Kilian and Park, 2009; Hamilton, 2009a,b) it is suggested that supply-side shocks do not seem to influence any of the stock markets characteristics (i.e. returns and volatilities), whereas demand-side shocks – and in particular the aggregate demand oil price shocks – do.

Overall, the results suggest that increases in oil prices due to increased global economic activity (aggregate demand shock) reduce stock market volatility, as positive development is the global economic activity is regarded as positive information by the stock markets.

#### 4.1.2 European Industrial Sectors

Having analyzed the effects of the three oil shocks on the aggregate stock market volatility, we proceed to the analysis of these effects on the industrial sectors. <sup>13</sup>

The impulse responses (Figure 3) suggest that the reaction of the volatility measures of the industrial sectors on the three oil shocks is similar to these of the Eurostoxx50 volatility measures. More specifically, the aggregate demand shock is exercising a significant negative effect on industrial sectors' volatility (the same result holds for both the realized volatility and the conditional volatility). The supply-side oil price shocks and the oil specific demand shocks do not seem to influence any of the sectors' realized or conditional volatilities. <sup>14</sup>

## [FIGURE 3 HERE]

The only exemption is the *Oil&Gas* sector. Both the realized and conditional volatility of the *Oil&Gas* sector respond negatively to the two demand-side shocks (i.e. aggregate demand shock and oil specific demand shock). This finding is expected since any increase in oil price is received as positive news for the companies listed in the *Oil&Gas* sector. The effects remain significant for about 3-4 months and they are fully absorbed after 8 to 10 months. It could be argued that supply-side shocks should also benefit the *Oil&Gas* sector; nevertheless, we cannot find such evidence in this study.

Overall, the findings suggest that disruptions or increases in world oil production do not provide any information for the volatility of any sector, even the *Oil&Gas* one. The opposite holds for the aggregate demand oil price shocks.

The variance decomposition analysis (Table 3) illustrates that the three oil price shocks exercise the highest influence on the RV\_OIL&GAS and CV\_OIL&GAS (about 53%), as expected, and it is followed by the RV\_CONSUMPTION and CV\_CONSUMPTION (about 40%). The latter is expected to be influenced heavily from the oil price shocks considering that Europe is mainly an oil importing region. Regarding the remaining industrial indices, the three oil price shocks explain about 10%-20% of the variability of their volatility. The lowest influenced is observed in the realized and conditional volatility of the *Financials* sector (about 10%), suggesting that the *Financials* sector's volatility is mainly influenced by other variables, rather than the oil price shocks. The main contributor of this influence, in all cases, is the aggregate demand shock, a similar finding with the aggregate European stock market volatility. <sup>15</sup>

## [TABLE 3 HERE]

## 4.2 Forward-looking Volatility Measure

The impulse responses (Figure 4) of the Eurostoxx50 implied volatility (VSTOXX) measure is essential the same with those produced by the conditional and realized volatilities.

## [FIGURE 4 HERE]

<sup>&</sup>lt;sup>13</sup> The descriptive statistics and figures of the industrial sectors' volatility measures are available upon request.

<sup>&</sup>lt;sup>14</sup> Figures for the impulse responses of the industrial sectors' realized volatilities are available upon request

request.

15 The variance decomposition of the industrial sectors' realized volatilities is available upon request.

Again, both supply-side oil price shocks and oil specific demand shocks do not exercise any significant impact on implied volatility, whereas positive aggregate demand oil price shocks trigger a negative response.

In terms of the variance decomposition (Table 4), we observe that the explanatory power of the three oil price shocks on implied volatility exhibits a peak in the medium-term and starts to decline thereafter until it reaches a stable level after 24 months.

## [TABLE 4 HERE]

More specifically, in the first month about 9% of the variation in the implied volatility is associated with the oil price shocks, whereas in a period of 6-12 months this figure increases to an average of 22%. The main contributor to this variability is the aggregate demand oil price shock, as also suggested by the conditional and realized volatilities.

Comparing the results among the three volatility measures, we observe that these measures provide qualitatively and quantitatively similar information. Hence, the implied volatility index (a forward-looking volatility measure) does not provide additional information compared to the conditional and realized volatility measures, which estimate the market volatility at the current time. This is a very interesting finding considering that several aforementioned studies have concluded that implied volatility indices provide superior information (see Xekalaki and Degiannakis, 2010; Becker et al., 2007; Andersen et al., 2005a; Andersen et al., 2001 and Bollerslev et al., 1992). Despite the fact that this result may come as a surprise, it does not remain without a possible explanation. It is worth noting that this result does not contradict the forward-looking feature of the implied volatility measure. The impulse responses of the current-looking volatility measures depict that the effects of the aggregate demand oil price shocks do not fade out immediately, but rather they require about 12 months to be fully absorbed. This means that the impact remains for the future months and this is what it is captured by the implied volatility response to the aggregate demand oil price shocks. The uncharacteristically prolonged response of the implied volatility is also artifact of its long memory, as documented in Section 4.3.

## 4.3 Robustness Checks

In order to test for the robustness of our results a battery of alternative approaches has been employed. Home specifically, we estimate two volatility models (one with short memory and one with long memory) and we examine whether the aggregate demand oil price shock series has explanatory power on stock market volatility. The choice of the aggregate demand oil price shock series is justified by the fact that it was the only oil price shock that showed to have a significant effect on stock market volatility, based on the impulse response functions. Because stock market volatility is found invariant to the supply-side shock and the oil specific demand shock, we deliberately discard these two shocks from our robustness exercise.

First, we construct the aggregate demand oil price shock series (*ADS*). In order to achieve that we proceed to a historical decomposition of the effects of all three oil price shocks on the oil price returns.

The historical decomposition procedure can be summarized in three steps. In the first step, we estimate a structural VAR on changes in oil production, global economic activity and oil price returns, identifying the

 $<sup>^{16}</sup>$  The detailed results from the short-and long memory volatility models are available from the authors upon request.

supply-side shock, the aggregate demand shock and the oil specific demand shock, respectively. In a second step, we use the estimated VAR model to forecast the endogenous variables. In a third step, we decompose the forecast errors into the cumulative contributions of the structural oil-price shocks (see Burbidge and Harrison, 1985).

We then use the cumulative effect of the aggregate demand shocks (ADS) on oil price log-returns as an explanatory variable in a short-and long memory volatility models. The estimation results suggest that ADS exercises a negative and significant effect on stock market volatility. The results are qualitatively similar for the three volatility measures and for both the aggregate stock market and industrial sector indices. In particular, a positive aggregate demand shock causes a reduction in the stock market volatility, which confirms the findings of the SVAR model. The results are, thus, of particular importance as they could facilitate traders, investors, researchers or policy makers, should they need to forecast stock market volatility, price derivatives, manage risk and formulate regulation.

## 5. CONCLUDING REMARKS

The study examines the effects of three oil prices shocks (i.e., supply-side shock, aggregate demand shock and oil specific demand shock) on stock market volatility using a Structural VAR framework. We consider two volatility measures, namely the conditional volatility and the realized volatility, which measure the current stock market volatility. We also examine the effects of oil price shocks on implied volatility, as well, which is a forward-looking volatility measure.

We conclude that supply-side and oil specific demand shocks do not affect volatility, whereas, aggregate demand shocks influence volatility at a significant level. This finding holds for both the current-looking volatility and the implied volatility measures of aggregate stock market and industrial sector indices. Furthermore, the two volatility models (short- and long-memory models) verify the SVAR results, suggesting that the effect of the aggregate demand oil price shocks on volatility is negative and significant for all indices and all measures. The findings of the study are essential in pricing financial derivatives, selecting portfolios, measuring and managing investment risk. Investors, risk managers, even policy makers of Central Banks and Capital Market Commissions will find the outcomes of the study useful in handling market's uncertainty in relation with the state of the oil price shocks. For example, supervisors of financial institutions must hold capital based on its internal model's estimates of Value-at-Risk. The Value-at-Risk internal model can take into consideration the interrelation between oil price shocks and stock market volatility. Basel Committee, in order to strengthen bank capital requirements and introduce enhanced regulatory requirements on bank liquidity, may take advantage of the ability to model the relationship between aggregate demand oil price shocks and volatility of European stock markets.

It is essential that further studies will distinguish such effects for oil-importing and oil-exporting countries and conditional correlation models can be used to identify the aforementioned relationships in a time-varying environment. Finally, following Andersen *et al.* (2005b), an interesting question underpinning this research is whether and, if so, how the betas of European stock market sectors respond to different oil price shocks.

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## **Figures**

Figure 1: Volatility Measures of the Eurostoxx 50 Index, Oil Production Growth Rate, Global Economic Activity and Oil Price Returns

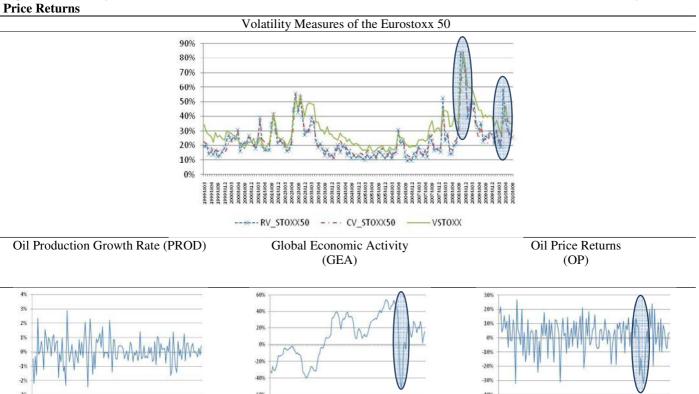
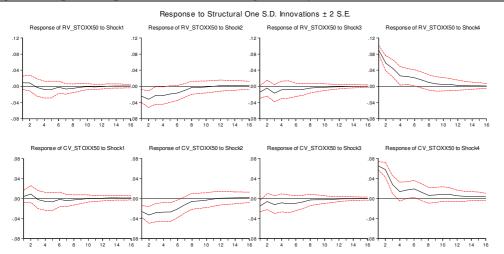


Figure 2: Impulse Responses of Current-looking Volatility Measures

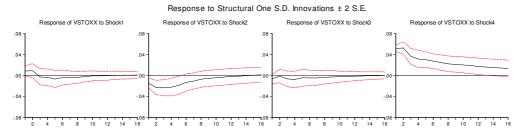


*Note*: Shock 1 refers to the supply-side shock (PROD), Shock 2 refers to the aggregate demand shock (GEA), Shock 3 refers to the oil specific demand shock (OP) and Shock 4 refers to the volatility shock (VOL).



Note: Shock 1 refers to the supply-side shock (PROD), Shock 2 refers to the aggregate demand shock (GEA), Shock 3 refers to the oil specific demand shock (OP) and Shock 4 refers to the volatility shock (VOL). The order of the industrial indices is as follows: Consumer Goods, Financials, Health, Industrials, Basic Material, Oil&Gas, Retail, Technology, Telecommunications, and Utilities.

Figure 4: Impulse Responses of the Forward-looking Volatility Measure



*Note*: Shock 1 refers to the supply-side shock (PROD), Shock 2 refers to the aggregate demand shock (GEA), Shock 3 refers to the oil specific demand shock (OP) and Shock 4 refers to the volatility shock (VOL).

**Tables** 

Table 1: Descriptive Statistics									
	RV_STOXX50	CV_STOXX50	VSTOXX	PROD	GEA	OP			
Mean	23.41%	23.94%	30.48%	0.06%	8.89%	1.49%			
Max.	83.55%	85.70%	82.72%	2.89%	54.30%	26.75%			
Min.	9.38%	10.61%	15.45%	-2.44%	-51.30%	-32.11%			
Std. D.	13.20%	11.57%	12.38%	0.91%	26.19%	11.98%			
Skew.	2.038	2.170	1.448	0.045	-0.259	-0.643			
Kurt.	8.013	9.510	5.466	3.813	2.099	3.248			

Table 2: Variance Decomposition of the Current-looking Volatility Measures							
Volatility					_		
Measure	Period	PROD	GEA	OP	VOL		
CV_STOXX50	1	0.318	13.389*	4.334	81.959*		
		(1.347)	(5.525)	(3.098)	(6.169)		
	3	0.873	22.524*	3.613	72.990*		
		(2.256)	(8.408)	(3.472)	(8.771)		
	6	1.238	30.827*	4.793	63.141*		
		(3.091)	(10.364)	(4.901)	(10.772)		
	12	1.370	30.799*	5.035	62.796*		
		(3.687)	(10.699)	(5.616)	(11.577)		
	18	1.417	30.720*	5.004	62.859*		
		(3.781)	(10.704)	(5.657)	(11.698)		
	24	1.469	30.872*	4.988	62.671*		
		(3.847)	(10.725)	(5.638)	(11.771)		
RV_STOXX50	1	0.835	6.425*	2.197	90.542*		
		(1.840)	(4.035)	(2.489)	(4.796)		
	3	0.924	13.082*	3.188	82.806*		
		(2.265)	(6.615)	(3.403)	(7.596)		
	6	1.459	16.996*	3.773	77.771*		
		(3.02)	(8.613)	(4.492)	(9.528)		
	12	1.801	17.057*	4.092	77.050*		
		(3.551)	(8.642)	(5.015)	(10.470)		
	18	1.816	17.175*	4.087	76.921*		
		(3.606)	(8.732)	(5.021)	(10.659)		
	24	1.837	17.257*	4.088	76.818*		
		(3.650)	(8.672)	(5.003)	(10.783)		

<sup>\*</sup> Significant at 5% level.

Note: Standard errors were generated from Monte Carlo simulations (1000 runs).

24

Table 3: Variance Decomposition of the Industrial Sectors' Conditional Volatilities Industrial sector PROD Period GEA OP VOL CV\_CONSUMER 3.970 77.892\* 0.041 18.096\* (1.031)(6.062)(3.047)(6.334)3 1.031 32.404\* 3.616 62.947\* (2.495)(8.632)(3.428)(8.932)6 1.206 40.208\* 4.617 53.967\* (2.794) 1.310 (10.145) (4.621) (10.142) 54.052\* 12 39.858\* 4.779 (10.497)(5.144)(10.758)(3.191)4.737 54.106\* 18 1.450 39.705\*

(3.261)

1.561

(10.484)

39.838\*

(5.102)

4.737

(10.774)

53.863\*

<sup>†</sup> Standard errors are reported in brackets.

		(3.331)	(10.487)	(5.079)	(10.754)
CV_FINANCIALS	1	0.278	10.733*	3.151	85.836*
e v_i inalicials	1	(1.371)	(4.926)	(2.865)	(5.658)
	3	0.951	18.170*	3.027	77.850*
	,	(2.310)	(7.572)	(3.477)	(8.132)
	6	1.042	24.285*	4.622	70.049*
		(2.851)	(9.679)	(4.907)	(10.328)
	12	1.120	23.586*	5.066	70.226*
		(3.384)	(10.074)	(5.708)	(11.171)
	18	1.280	23.621*	4.969	70.127*
		(3.470)	(9.950)	(5.565)	(11.229)
	24	1.451	24.070*	4.907	69.571*
		(3.551)	(9.908)	(5.574)	(11.269)
CV_HEALTH	1	1.223	16.777*	4.077	77.922*
	_	(2.075)	(5.751)	(2.848)	(6.159)
	3	1.375	27.397*	3.096	68.130*
	6	(2.394)	(8.471)	(3.292)	(8.795)
	6	3.047 (3.798)	31.297*	3.547	62.106*
	12	3.363	(9.882) 32.055*	(4.035) 3.933	(10.242) 60.648*
	12	(4.191)	(10.317)	(4.678)	(10.974)
	18	3.372	32.055*	3.947	60.624*
	10	(4.265)	(10.174)	(4.760)	(11.230)
	24	3.372	32.055*	3.947	60.624*
		(4.301)	(10.581)	(4.786)	(11.384)
CV_INDUSTRIAL	1	0.623	15.027*	5.334	79.015*
_		(1.604)	(5.678)	(3.416)	(6.352)
	3	1.237	22.686*	3.877	72.199*
		(2.353)	(8.062)	(3.444)	(8.685)
	6	1.157	26.494*	4.465	67.883*
		(2.860)	(9.892)	(4.406)	(10.659)
	12	1.173	25.263*	4.488	69.075*
	10	(3.350)	(9.945)	(4.921)	(11.228)
	18	1.361	25.382*	4.368	68.887*
	24	(3.416) 1.512	(9.788) 26.065*	(4.858) 4.307	(11.212)
	24	(3.488)	(9.814)	(4.789)	68.114* (11.281)
CV_MATERIALS	1	0.284	17.943*	3.921	77.850*
C V_IMATERIALS	1	(1.354)	(6.033)	(3.031)	(6.261)
	3	0.861	30.029*	3.800	65.308*
	-	(2.141)	(8.812)	(3.635)	(8.973)
	6	1.256	35.689*	5.061	57.992*
		(2.897)	(10.181)	(5.106)	(10.357)
	12	1.332	34.819*	5.463	58.384*
		(3.304)	(10.447)	(5.935)	(11.127)
	18	1.494	34.907*	5.361	58.235*
		(3.366)	(10.319)	(5.880)	(11.235)
	24	1.654	35.189*	5.328	57.827*
CIV. OH. o. C. v.		(3.437)	(10.279)	(5.484)	(11.227)
CV_OIL&GAS	1	0.520	23.749*	7.231	68.498*
	3	(1.532)	(6.108) 36.733*	(3.595)	(6.223)
	3	1.181 (2.187)	(8.685)	7.064 (4.613)	55.020* (8.404)
	6	1.848	43.495*	7.651	47.004*
	O	(3.353)	(10.351)	(5.731)	(9.674)
	12	2.094	42.875*	8.006	47.023*
		(3.797)	(10.630)	(6.231)	(10.286)
	18	2.151	42.849*	7.925	47.072*
		(3.794)	(10.497)	(6.143)	(10.319)
	24	2.220	43.012*	7.895	46.871*
		(3.834)	(10.404)	(6.097)	(10.306)
CV_RETAIL	1	0.754	13.153*	1.055	85.036*
	2	(1.813)	(5.311)	(1.729)	(5.790)
	3	1.640	22.100*	0.574	75.684*
		(2.847)	(8.121)	(1.923)	(8.359)
	6	1.698 (3.052)	25.006*	0.631 (2.672)	72.663*
	12	1.660	(9.695) 24.523*	0.626	(9.952) 73.189*
	12	(3.316)	(9.997)	(3.316)	(10.478)
		(3.310)	(7.771)	(3.310)	(10.770)

	18	1.695	24.478*	0.648	73.177*
		(3.401)	(10.083)	(3.479)	(10.652)
	24	1.719	24.535*	0.664	73.080*
		(3.451)	(10.184)	(3.570)	(10.813)
CV_TECHNOLOGY	1	1.688	14.408*	4.216	79.686*
_		(2.316)	(5.608)	(3.017)	(6.156)
	3	1.716	22.077*	2.536	73.669*
		(3.022)	(8.167)	(2.894)	(8.666)
	6	1.248	31.112*	2.332	65.306*
		(3.370)	(10.478)	(3.593)	(10.801)
	12	1.070	32.972*	2.214	63.742*
		(3.827)	(11.768)	(4.306)	(12.133)
	18	1.034	33.063*	2.180	63.722*
		(4.079)	(12.481)	(4.476)	(12.722)
	24	1.026	33.042*	2.169	63.760*
		(4.201)	(12.845)	(4.508)	(12.027)
CV_TELECOMMUNI					
CATIONS	1	0.308	17.7102*	2.645	79.335*
		(1.415)	(5.729)	(2.488)	(6.004)
	3	1.979	29.034*	2.640	66.345*
		(3.172)	(8.616)	(3.116)	(8.983)
	6	1.603	33.528*	2.075	62.791*
		(3.402)	(10.614)	(3.167)	(10.826)
	12	1.483	34.441*	1.846	62.227*
		(3.721)	(11.877)	(3.602)	(12.064)
	18	1.455	34.752*	1.803	61.988*
		(3.936)	(12.557)	(3.716)	(12.649)
	24	1.447	34.844*	1.793	61.915*
		(4.029)	(12.931)	(3.758)	(12.991)
CV_UTILITIES	1	0.543	19.335*	3.121	77.005*
		(1.572)	(5.823)	(2.659)	(5.967)
	3	0.894	31.272*	4.734	63.098*
		(2.112)	(9.074)	(4.147)	(9.071)
	6	1.465	34.464*	6.295	57.774*
		(3.038)	(10.426)	(5.729)	(10.342)
	12	1.580	34.139*	6.535	57.743*
		(3.231)	(10.426)	(6.167)	(10.713)
	18	1.766	34.514*	6.459	57.259*
		(3.295)	(10.262)	(6.115)	(10.691)
	24	1.900	34.771*	6.433	56.894*
		(3.356)	(10.194)	(6.081)	(10.656)
* Cignificant at 50% layed					/

\* Significant at 5% level.
† Standard errors are reported in brackets.
Note: Standard errors were generated from Monte Carlo simulations (1000 runs).

Table 4: Variance Decomposition of the Forward-looking Volatility Measure								
Volatility								
Measure	Period	PROD	GEA	OP	VOL			
VSTOXX	1	2.269	7.611**	1.542	88.578*			
		(2.686)	(4.103)	(2.197)	(5.388)			
	3	1.864	16.264*	1.147	80.725*			
		(2.563)	(7.843)	(2.494)	(8.303)			
	6	1.970	19.856*	1.714	76.460*			
		(3.027)	(9.949)	(3.782)	(10.484)			
	12	1.881	17.707**	1.800	78.612*			
		(3.675)	(10.129)	(4.803)	(11.397)			
	18	1.760	16.495**	1.688	80.057*			
		(3.797)	(9.756)	(4.918)	(11.552)			
	24	1.758	16.1**	1.639	80.503*			
		(3.901)	(9.107)	(4.886)	(11.751)			

\* Significant at 5% level, \*\* significant at 10% level.
† Standard errors are reported in brackets
Note: Standard errors were generated from Monte Carlo simulations (1000 runs).