**Effect of 1-Octanethiol as an Electrolyte Additive on the Performance of the Iron-air Battery Electrodes**

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**Abstract**

It has recently been established that 1-octanethiol in the electrolyte can allow iron-electrodes to be discharged at higher rates. However, the effect of thiol additives on the air-electrode, has not yet been studied. The effect of solvated thiols on the surface positive electrode reaction is of prime importance if these are to be used in an iron-air battery. This work shows that the air-electrode catalyst is poisoned by the presence of octanethiol, with the oxygen reduction overpotential at the air-electrode increasing with time of exposure to the solution and increased 1-octanethiol concentration in the range 0-0.1 mol dm-3. *Post-mortem* XPS analysis were performed over the used air-electrodes suggesting the adsorption of sulphur-species over the catalyst surface, reducing its performance. Therefore, although sulphur-based additives may be suitable for nickel-iron batteries they are not recommended for iron-air batteries except in concentrations well below 10 ×10-3 mol dm-3.

**Key words**: iron-air-battery, air-electrode, iron-electrode, 1-octanethiol

1. **Introduction**

Iron-air batteries are promising environmentally friendly battery alternatives, because iron is widely available, low-cost, safe-to-handle, easily-recycled metal [1–3]. Iron-air batteries are of particular interest, since they have a high specific energy density 764 W h kg-1Fe and capacity of 1273 mA h g-1Fe [4, 5]. Iron-air batteries consist of a negative iron-electrode, combined with a positive air-electrode that during discharge, reduces oxygen from the air. The thinness and low density of the positive electrode contribute to the high energy density of iron-air batteries. The electrochemistry of the cell is as follows:

*Negative electrode:* Fe + 2OH- Fe(OH)2 + 2e- E0 = -0.88 V *vs*. SHE (1)

3Fe(OH)2 + 2OH‑  Fe3O4 + 4H2O + 2e- E0 = -0.76 V *vs*. SHE (2)

*Positive electrode:* O2 + 2H2O + 4e- 4OH- E0 = 0.401 V *vs*. SHE (3)

During discharge, the iron-electrode undergoes two separate processes, firstly oxidising metallic iron to form iron hydroxide (1), and then further oxidation to magnetite (2) (or other iron oxides such as goethite, a more detailed explanation of the underlying mechanism can be found in [3, 6, 7]). The air-electrode reduces oxygen obtained from the air surrounding the cell, converting it into hydroxide species (3) within the electrolyte [8, 9].

It has been established that the iron-electrode performance is limited by hydrogen evolution and electrode passivation [1, 10–17]. Adding sulphides to the electrode, the electrolyte or both, has shown to help with these problems [10, 13, 15–17]. This is because Fe-S species form on the surface of the electrode particles, improving electrode conductivity [1, 18] and inhibiting hydrogen evolution at the electrode-electrolyte interface [17]. Alkanethiols with a carbon chain length of 6-12 carbon atoms have shown to be particularly effective at inhibiting hydrogen evolution without blocking the access of the electrolyte to the electrode surface [10]. Other electrolyte additives suggested have been K2S [12, 18–21], Na2S [16], and branched aliphatic and aromatic thiols [10, 15]. Previous research has shown that the presence of a solid sulphide additive in the electrode such as Bi2S3, together with an alkanethiol additive such as 1-octanethiol in the electrolyte, has a combined effect in preventing iron-electrode passivation and allowing the electrode to be cycled at higher current density rates [22].

What remains unknown at this point is the effect that electrolyte additives can have on the rest of the cell. It is important to know whether the electrolyte sulphides will affect the air-electrode, and at what concentration this would happen. Previous results suggest that solid sulphides added to the iron-electrode do not immediately leach out and poison the air-electrode, allowing the cell to operate for some time without noticing a detrimental effect [23]. However, the effect of additives dissolved directly into the electrolyte has not been studied. In this paper, the effect of 1-octanethiol electrolyte additive on the performance of the air positive electrode is reported for the first time.

1. **Experimental** 
   1. *Manufacture of air-electrodes*

The air-electrodes were composed of three layers: a hydrophobic layer, catalyst layer and current collector. They were prepared according to a method described in reference [24]. For the preparation of the hydrophobic layer, 5 g of carbon paste A (60% C, 40% PTFE) was deposited on a 5 × 2 cm2 carbon cloth and hot-pressed at 140 oC and 25 kN for 10 minutes, then heated in a furnace for curing at 380 oC for 5 minutes to evaporate the remaining PTFE solvent. After the curing process, a carbon paste B (80% C, 20% PTFE) was spread over the carbon paste A, as a support layer for the catalyst ink, which was deposited evenly on top. The catalyst ink contained 50 mg of Ni-Fe hexacyanoferrate, 17 mg of composite Pd / C in 667 mg of 5 wt. % Nafion solution that was sonicated for 15 minutes. Once the catalyst ink was dry, a 6 × 3 cm2 nickel mesh current collector was placed against the catalyst layer and was crimped around the carbon cloth at the edges. Finally, the air-electrode was hot-pressed at 140 oC and 25 kN for 10 minutes. The resulting air-electrode contained a hybrid catalyst with a loading of 5 mg cm-2 Ni-Fe hexacyanoferrate and 0.5 mg cm-2 Pd/C. The thickness of the air-electrode was 0.5 mm.

* 1. *Electrolyte preparation*

Electrolyte was prepared by dissolving KOH pellets to make a 6 mol dm-3 solution. In addition, 1-octanethiol was added to this basic electrolyte in varying concentrations of 0.01 mol dm-3 and 0.1 mol dm-3. No further additives were used.

* 1. *Electrochemical Characterisation*

The air-electrodes were clamped to expose a 1 cm2 area to the electrolyte in a glass cell connected to an oxygen cylinder (BOC, 99.999% purity) to supply 100 cm3 min-1 of oxygen flow into the back of the electrode. A platinum mesh counter electrode and Hg | HgO (1 mol dm-3 KOH) reference electrode (+0.115 V *vs* SHE) were used. The cycling of the electrodes was controlled using an Ivium n-stat potentiostat.

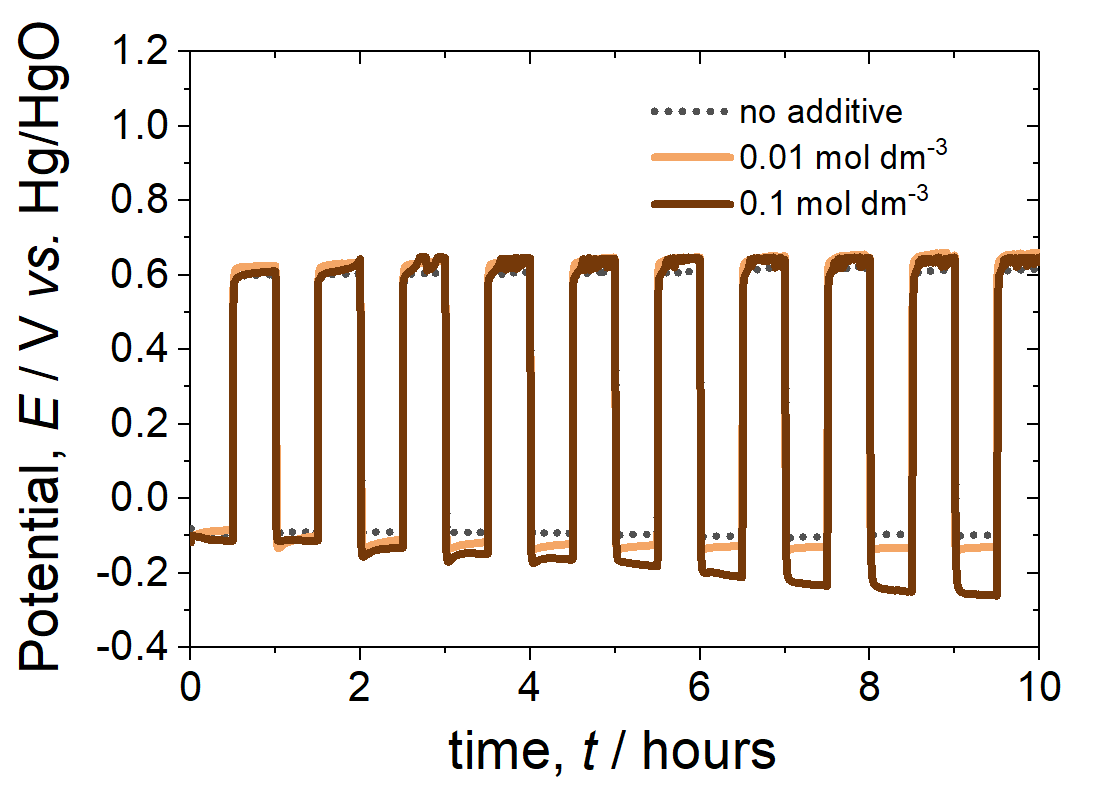
* 1. *Post-mortem Characterisation*

The air-electrodes were investigated by X-Ray Photoelectron Spectroscopy (XPS) after the performed tests. XPS was performed with an ESCA + OMICRON spectrometer with dual X-ray source (MgKα = 1253.6 eV, AlKα = 1486.6 eV). The deconvolution of the different peaks was carried out with CasaXPS software considering the sensitivity factors provided by the manufacturer, Shirley background and a 70% Gaussian/30% Lorentzian line shape [25].

**Results and Discussion**

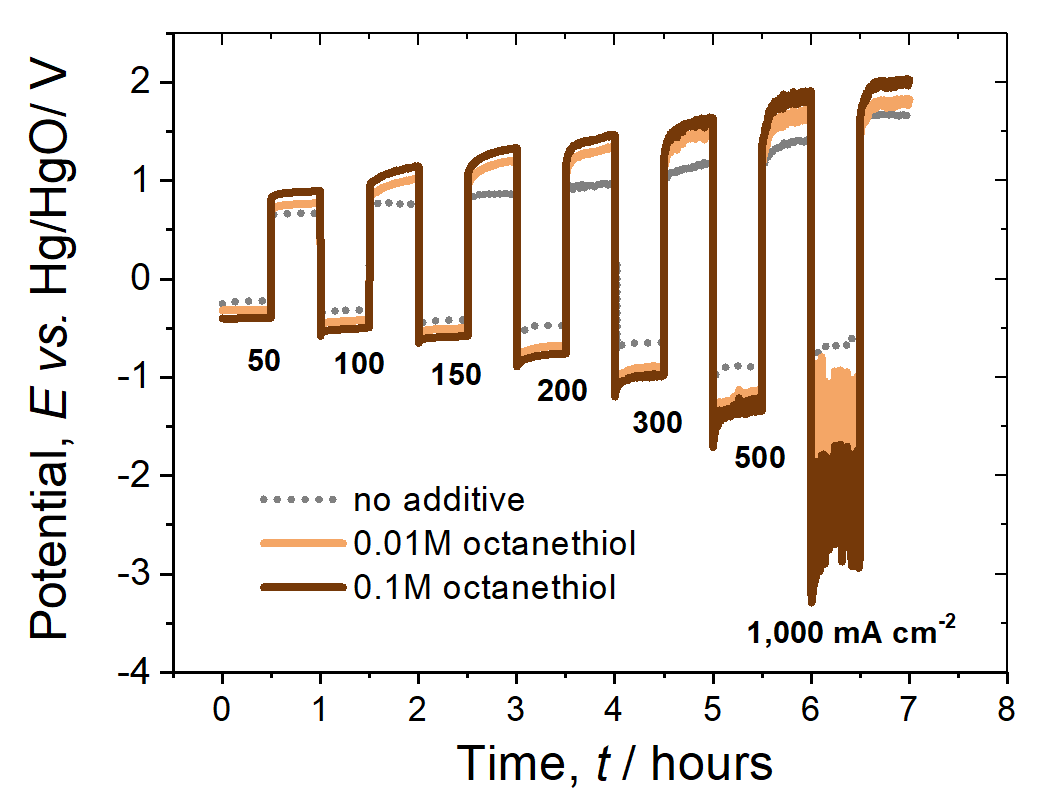
* 1. *Effect of octanethiol on the cycling behaviour of the air-electrode*

The effect of electrolyte additives that enhance the performance of the iron-electrode on the air-electrode is seldomly mentioned in the literature but other similar studies reporting the poisoning of the air-electrodes in other systems such as fuel cells and other metal air batteries can be found [26–29]). Air-electrodes composed of carbon cloth and nickel mesh with a layer of Ni/Fe hexacyanoferrate and Pd/C catalyst sandwiched in between were manufactured. The resulting electrodes were cycled ten times at 20 mA cm-2 current density in 6 mol dm-3 KOH electrolyte containing either no additives or 0.01 or 0.1 mol dm-3 octanethiol. The results of these cycles are shown in Figure 1. The presence of octanethiol has little effect on the oxygen evolution potential, which remained around +0.6 V *vs*. Hg/HgO for all electrodes. However, the oxygen reduction potential was not stable in the octanethiol solutions. This was especially the case at an octanethiol concentration of 0.1 mol dm-3, where the oxygen reduction potential decreased from -0.1 to -0.27 V *vs*. Hg/HgO over the 10-hour period. It is likely that C8H18S- ions are forming chemical bonds to the surface of the catalyst and blocking the access of O2 molecules.



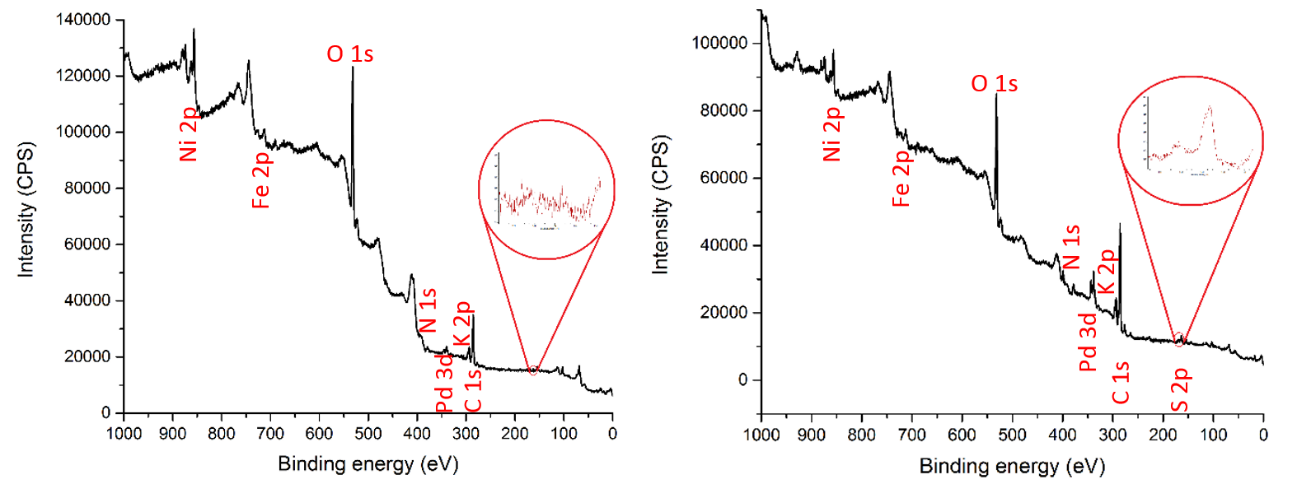
**Figure 1**. Charge/discharge profiles of the air-electrode, for one-hour cycles at current density of 20 mA cm-2 under oxygen flow rate of 100 cm3 min-1, in 6 mol dm-3 KOH electrolyte with 0, 0.01 or 0.1 mol dm-3 C8H18S added*.*

Following this, fresh pieces of the air-electrodes were cycled at high current densities varying from 50 to 1000 mA cm-2 to investigate the stability of oxidation and reduction potentials at the electrode in the presence of octanethiol (Figure 2). As previously shown for this catalyst [24], the air-electrode in the 6 mol dm-3 KOH solution showed a remarkably stable charge/discharge behaviour even at relatively high current densities (>300 mA cm-2). The addition of 1-octanethiol increased the oxygen reduction overpotential at the electrode for both the 0.01 and 0.1 mol dm-3 concentrations of octanethiol. The negative effect of the octanethiol was particularly evident when the current density was > 200 mA cm-2. At a current density of 1000 mA cm-2 the oxygen reduction potential became highly unstable in the solutions containing octanethiol, as shown by the electrochemical noise on the graph in Figure 2.



**Figure 2**. One-hour charge/discharge profiles of the air-electrode, for increasing current densities of 50-1000 mA cm-2 under oxygen flow rate of 100 cm3 min-1, in 6 mol dm-3 KOH electrolyte with 0, 0.01 or 0.1 mol dm-3 C8H18S added.

In summary, it appears that at low to moderate current density around 20 mA cm-2, octanethiol has a detrimental effect on the potential at the air-electrode, which increases over time. At higher current densities this effect is even more pronounced. A likely explanation is that octanethiol forms a self-assembled monolayer on the surface of the Ni/Fe and Pd catalysts, and on the nickel mesh current collector, in a similar way as it does on the iron-electrode. *Post-mortem* XPS analyses were performed on the used air-electrodes. Prior to the XPS analysis, the samples were thoroughly washed with distilled water and then dried overnight. Figure 3 (a) shows the XPS survey for two electrodes having worked with and without 1-octanethiol. The electrode without 1-octanethiol (electrode 1 on the left) shows no sulphur on the XPS survey, whereas electrode 2 (in the presence of 1-octanethiol) presented a clear S2p peak, (See Figure 3 (b) for detail). Considering that the XPS analysis is performed in vacuum conditions and that the electrodes were washed and dried, being 1-octanethiol a volatile substance, the presence of the S2p peak in the electrode 2 makes us infer that 1-octanethiol is adsorbed over the electrode. The sulphate peak could be an indicator of the adsorption of sulphur over nickel and/or Pd. It is known that H2S adsorbs over Ni and, in the presence of air, oxidizes to NiSO4 [30], and maybe the same could happen with mercaptans adsorbed over nickel. Besides, thiol is also known for adsorbing on both Pd and Ni surfaces [25, 31–33].

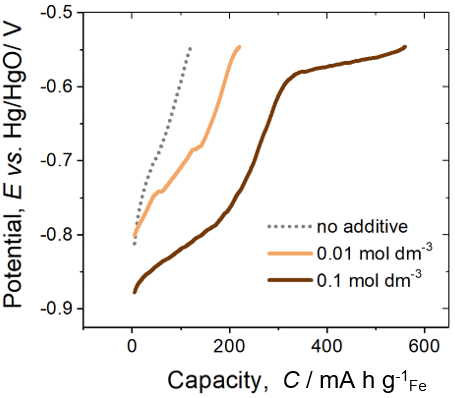
**a)**

**b)** 

**Figure 3.** (a) XPS spectra of electrode 1 (without octanethiol) (left) and electrode 2 (with octanethiol) (right) after cycling. The inset shows a zoom of the S2p orbital. (b) High-definition XPS spectrum of Sulphur in electrode 2 (with octanethiol) after cycling.

* 1. *Implications for the iron-air battery system*

The strong poisoning effect of thiols at the air-electrode has repercussions on the voltage stability of the cell. In a previous publication [22] we studied the performance of iron-electrodes at the 0.2-2C discharge rates in the presence and absence of octanethiol at 0.01 mol dm-3concentration. The same procedure repeated here at the 1C rate (corresponding to 108 mA for an iron-electrode containing 85 mg of Fe) showed a marked effect of octanethiol to improve the discharge potential and discharge capacity, especially at the 0.1 mol dm-3 concentration Figure 4.



**Figure 4.** Discharge profiles for Fe2O3/C iron-electrode (electrode produced in reference [22]) at 1C rate (108 mA), in 6 mol dm-3 KOH electrolyte with 0, 0.01 or 0.1 mol dm-3 C8H18S added.

If the first discharge cycles of Figure 4 were repeated in an iron-air cell, including the air-electrode from Figures 1 and 2, the current density at the air-electrode would be approximately 100 mA cm-2. As can be seen by combining the potentials from Figure 2 and 4, in an electrolyte without octanethiol, the iron-electrode first plateau discharge potential would be -0.68 V *vs.* Hg/HgO and the air-electrode average discharge potential would be -0.24 V *vs*. Hg/HgO, leading to a cell discharge potential of +0.44 V. With 0.1 mol dm-3 octanethiol added to the electrolyte the iron and air potentials would be -0.82 and -0.46 V *vs*. Hg/HgO respectively, leading to a cell discharge potential of +0.36 V. So, although octanethiol vastly improves the iron-electrode performance at high current densities, this is more than offset by a deterioration in air-electrode performance, which will only get worse over time (Figure 1).

1. **Conclusions**

The use of 1-octanethiol in an iron-air cell indicates to be detrimental to the iron air battery performance, despite its role in preventing passivation and maintaining a more negative potential at the iron-electrode. The exact reason for the observed poisoning effect at the air-electrode needs to be further studied. It could be attributed to the adsorbed alkanethiols or thiols that might be blocking the O2 transport to the active sites or an increment in the surface hydrophobicity. Either case seems to inhibit the catalyst performance during the ORR. This negative effect on the air electrode in the half-cell outweighs the positive influence observed on the iron electrode half-cell. Therefore, alkanethiols are not recommended as electrolyte additives in iron-air cells, especially not at concentrations >0.01 mol dm-3. They may still be acceptable additives if used with a membrane or in other iron based such as nickel-iron batteries.

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**Declaration of interests**

The authors declare that they have no known competing financial interests or personal relationships that could have appeared to influence the work reported in this paper.

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